

(SUBMIT IN TRIPLICATE)

Indian Agency _____

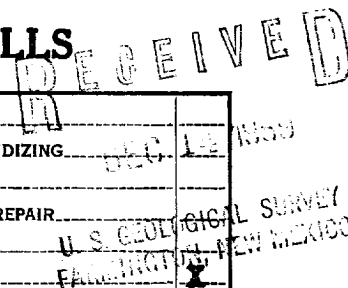
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Navajo

Allottee Uska Ye Nu Yah

Lease No. 14-20-603-1366

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 8, 1959

Well No. 2 is located 660 ft. from N line and 1890 ft. from E line of sec. 30

NW NE Sec. 30 25 N 10 W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Bisti Gallup San Juan Navajo
(Field) (County or Subdivision) (State Territory)

The elevation of the ground surface above sea level is 6577.6 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Spudded 8:00 AM, 10-22-59. Drilled to 247' SLT. Ran 7 joints 8-5/8" OD 24" J-55 casing = 225.20'. Set at 238.10' and cemented with 22' sacks common cement plus 3% CaCl. Plug down 11:00 PM, 10-22-59. WOC to 3:00 PM, 10-23-59. Tested casing with 800# for 30 minutes, O.K. Started drilling plug 9:00 AM, 10-24-59. Drilled to 5189' SLT. Ran Microlog, their TD 5190'. Ran 163 joints 4-1/2" OD 9.5" J-55 casing = 5176.60'. Set at 5189' and cemented with 350 sacks Pozmix. Plug down 12:30 AM, 11-9-59. WOC to 9:30 PM, 11-19-59. Tested 4-1/2" casing with 1500# for 30 minutes, O.K. Ran Gamma Ray Correlation, their PBD 5160'. Perforated 5107-5113' Schl = 5106-5112' GR and 5122-5136' Schl = 5121-5135 GR with 80 jets. Treated perforations with 40,000# 20/40 sand in 14,200 gallons lease crude plus 120 gallons J-97. Formation broke down 3000#. Maximum treating pressure 3000#, average injection rate 27.8 BPM. Job complete 4:30 P.M., 11-15-59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Atlantic Refining Company

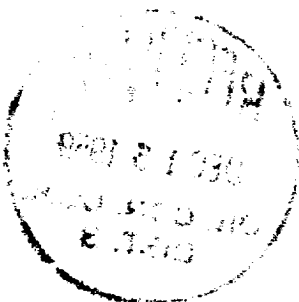
Address P. O. Box 520

Gasper, Wyoming

By B. J. Sartain

Title District Drilling Supervisor

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dnl nh sy alau
200 00 00-00



The following information was obtained from the records of the Department of the Interior, Bureau of Land Management, regarding the land ownership and management of the area described in the above captioned document.

The land described in the above captioned document is located in the State of California, County of [redacted], and is owned by the State of California, Department of the Interior, Bureau of Land Management.

The land described in the above captioned document is located in the State of California, County of [redacted], and is owned by the State of California, Department of the Interior, Bureau of Land Management.

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Very truly yours,
[redacted]
[redacted]
[redacted]