Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR	ALLOWAB	E AND AUTHORIZA	ATION			
I. TO TRANSPORT OIL AND NATURAL G.				Well API No.			
Operator Giant Exploration &					30-045-05252		
Address P.O. Box 2810, Farming	ton, New Mexic	o 87499	(P)				
Reason(s) for Filing (Check proper box)			Other (Please explain	ı)			
New Well	Dry Cas L						
Recompletion XX	Casinghead Gas Condensate				Effective July 1, 1990		
If change of operator give name Hixo	n Development	Company,	P.O. Box 2810, F	armingto	on, N.M.	87499	
and address of previous operator							
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation					ind of Lease No.		
Carson Unit	Well No. 1700	wer Gallup	State, Fr	State, Federal or Fee SF 078064			
Location	. 660 Fee	ct From The _S	outh Line and 1980	Foct	From The	Fast Line	
Unit Letter						County	
Section 24 Township	25N R2	inge 12	W , NMPM, S	San Juar	1		
PROGRAMMON OF TRANS	SPORTER OF OIL	AND NATUI	RAL GAS				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be see Name of Authorized Transporter of Oil Name of Authorized Transporter of Oil Name of Authorized Transporter of Oil Name of Authorized Transporter of Oil						is to be sent)	
Giant Refining				PO Box 256, Farmington, NM 87499			
Name of Authorized Transporter of Casinghead Gas XXX or Dry Gas			Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas C	ompany		O Box 4990, Farmington, NM 87499 s gas actually connected? When?			1477	
If well produces oil or liquids, give location of tanks.	i i	wp. Rgc.	Yes				
If this production is commingled with that I	rom any other lease or poo	ol, give comming)	ing order number:				
IV. COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepea	Plug Back S	ime Res'v Diff Res'v	
Designate Type of Completion		1					
Date Spudded	Date Compl. Ready to Pr	rvd.	Total Depth		P.B.T.D.		
Date Species				T OUC Park		T. L'an David	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
l'erforations					Depth Casing	Shoe	
			CEMENTING PECORI		<u> </u>		
			CEMENTING RECORI		SA	CKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE						
		<u> </u>			l		
V. TEST DATA AND REQUES	T FOR ALLOWAR	SLE Tood oil and musi	be equal to or exceed top allo	mable for this	depth or be for	full 24 hours.)	
	Date of Test	IIII OL BILL IIII	Producing Method (Flow, pu	mp, gas lýt, e	ic.)		
Date First New Oil Run To Tank Date of Test				* # ** **	Colomo Size		
Length of Test	Tubing Pressure		Casing P				
Actual Prod. During Test	Oil - Bbls.		Water - IHA	6 1990	O STATE OF		
				N. DI	V		
GAS WELL Length of Test - MCF/D Length of Test			Bbis. Condemnate Discourse		Gravity of Co	ndensate	
Actual Prod. Test - MCF/D	Lengur or 100	Length of Test		ST. 3		 	
l'esting Method (pitot, back pr.)	iod (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
				TONION DIVISION			
VI. OPERATOR CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved JUL 0 6 1990				
If the and complete to see your or my	1.		Date Applove		A		
(Dikk Canada			By				
Aldrich L. Kuchera President			Title 3	ui Libi	ema bisti	95. <i>1</i> 5	
Printed Name	(505)	326-3325	Title				
Date 2 1993	Telej	phone No.					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- All sections of this form intust of fined out for anowable on new and recompleted webs.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.