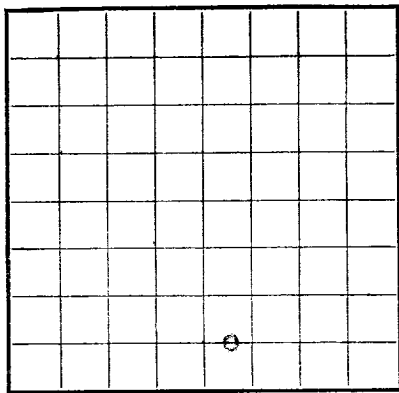


U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Elkhart Development Co. Address 425 1/2 St. N. W., Denver, Colo.
Lessor or Tract Butte - Sec. 12 T. 33 N. R. 10 E. Meridian Field 1911 State Colorado
Well No. 2 Sec. 12 T. 33 N. R. 10 E. Meridian 10 County Adams
Location 500 ft. N. of 3 Line and 2000 ft. E. of 2 Line of 1/4 or sec. 12 Elevation 6086
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. HillyDate Jan. 1, 1959Title Oil - 19002

The summary on this page is for the condition of the well at above date.

Commenced drilling Jan. 30, 1959 Finished drilling Feb. 2, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24.5	150	Union	150	Open	5000	5000	5100	Production
5 1/2"	20.5	200	Union	200	Open	5100	5100	5200	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	245'	150			
5 1/2"	5205'	200			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 5205' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Jan. 30, 1959

The production for the first 24 hours was 374 barrels of fluid of which 10% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 39.0 medium.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			1000' to 1000'
			1000' to 1402'
			1402' to 1405'
			1405' to 1408'
			1408' to 1410'
			1410' to 1412'
			1412' to 1415'
			1415' to 1418'
			1418' to 1420'
			1420' to 1422'
			1422' to 1425'
			1425' to 1428'
			1428' to 1430'
			1430' to 1432'
			1432' to 1435'
			1435' to 1438'
			1438' to 1440'
			1440' to 1442'
			1442' to 1445'
			1445' to 1448'
			1448' to 1450'
			1450' to 1452'
			1452' to 1455'
			1455' to 1458'
			1458' to 1460'
			1460' to 1462'
			1462' to 1465'
			1465' to 1468'
			1468' to 1470'
			1470' to 1472'
			1472' to 1475'
			1475' to 1478'
			1478' to 1480'
			1480' to 1482'
			1482' to 1485'
			1485' to 1488'
			1488' to 1490'
			1490' to 1492'
			1492' to 1495'
			1495' to 1498'
			1498' to 1500'

(OVER)

Approved: 12-1-80
Bridge House No. 12-12345

38-13-91 291028 12Z 0000K

1. The Board of Directors of the Corporation shall have the right to elect and remove the members of the Board of Directors of the Corporation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

106 OF OFF OR EAD WELL

YALOWITZ, J. (1973)

The information given herewith is a complete and correct record of the well and all work done thereon.

It is to be understood that all existing records of this well are to be maintained in the files of the Bureau of Land Management.

Very truly yours,
[Signature]
[Title]

Approved: [Signature]
[Title]

Witness: [Signature]
[Title]

Location: [Location]
[County], [State]

Well No.: [Well No.]
[Section], [Twp.], [R.], [Co.]

Season of Year: [Season]
Field No.: [Field No.]

Geology: [Geology]

The summary on this page is for the convenience of the user. It is not intended to be a substitute for the full text of the report.

[illegible]

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STYAN KETAW TRAINOR

10	$\log_{10} \frac{1}{\rho}$	20	$\log_{10} \frac{1}{\rho}$
9	$\log_{10} \frac{1}{\rho}$	1	$\log_{10} \frac{1}{\rho}$

TRAINING RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 7-50047-2

FROM-	TO-	TOTAL FEET	FORMATION
FORMATION RECORD			
WASHOYER			
It was well on it per 24 hours The production for the first 24 hours was 100% water and 10% sediment Gallons produced per 1000 cu ft of gas Gravity, 0.84 The production of fluid of which But no production 100% water and 10% sediment 100% water and 10% sediment			
TOOLS USED			
SHOOTING RECORD			
PLUGS AND ADAPTERS			
MUDDING AND CEMENTING RECORD			

U. S. LAND OFFICE

SERIAL NUMBER

14-20-603-1374

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MAR 1 1959

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Hollshie Development Co. Address 425 Petr. Club Bldg., Denver, Colo.
Lessor or Tract Sunray-1000 tract Field 16th State CO
Well No. 2 Sec. 19 T. 25N R. 10W Meridian 7th County San Juan
Location 560 ft. [N.] of 9 Line and 2000 ft. [E.] of 10 Line of 32 1/4 or sec. 19 Elevation 6986
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date March 1, 1959

Title Sec'y. Pres.

The summary on this page is for the condition of the well at above date.

Commenced drilling Dec. 30, 1958 Finished drilling Jan. 20, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	240	150							
5 1/2	5205	200							

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	240'	150			
5 1/2	5205'	200			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 5205' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 1959

The production for the first 24 hours was 374 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 39.0 approx.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Loc. 10: Tops
			Pictured Blk 1402'
			Delavado 1306'
			Callup 4960'

(OVER)

LOGWELL RECORD CONTINUED

FORMATION RECORD-Continued

FROM-	TO-	TOTAL FEET	FORMATION
FORMATION RECORD			
Driller		Driller	
Driller		Driller	
EMPLOYEES			
If gas well, cu. ft. per 24 hours			
embankment, % water; and % sediment			
The production for the first 24 hours was			
Put to producing			
DATES			
Cable tools were used from			
Rotary tools were used from			
TOOLS USED			
SHOOTING RECORD			
PLUGS AND ADAPTERS			
MUDGING AND CEMENTING RECORD			

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

No. 1 from	No. 1 from	No. 1 from
No. 2 from	No. 2 from	No. 2 from
No. 3 from	No. 3 from	No. 3 from

OIL OR GAS SANDS OR ZONES

Completed drilling

The summary on this page is for the condition of the well at above date

Date

Location

Company

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

UNITED STATES

Learn or Permit to Prospect

Serial Number

U.S. Land Office

Form 8-4500