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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

May 8, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

M. B. Rudman

Federal

Well No **21-1**

in **SW**

1/4

SE

1/4

(Company or Operator)

(Lease)

Sec. **21**

T. **25N**

R. **9W**

NMPM, **Basin Dakota**

Pool

Unit Letter

San Juan

County. Date Spudded **12/8/61**

Date Drilling Completed **12/29/61**

Elevation **6593 DF**

Total Depth **6572**

PBTD **6341**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Top Oil/Gas Pay **6355**

Name of Prod. Form. **Dakota**

PRODUCING INTERVAL -

Perforations **6366-6378**

Open Hole **None**

Depth Casing Shoe **6572**

Depth Tubing **6340**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: **No test** MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **2,719** MCF/Day; Hours flowed **3**

Choke Size **3/4** Method of Testing: **Back pressure test**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **35,000 # sand and 45,000 gal. water**

Casing Press. **1950** Tubing Press. **1950** Date first new oil run to tanks _____

Oil Transporter **McWood Corporation**

Gas Transporter **El Paso Natural Gas Co.**

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
4 1/2	6572	275
2	6340	-

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAY 10 1962** **May 8**, 19**62**

M. B. Rudman

(Company or Operator)

By:

James E. Freville
(Signature)

Title **Petroleum Engineer**

Send Communications regarding well to:

Name **M. B. Rudman**

1720 Monmouth Dallas Bldg. Dallas, Tex.

OIL CONSERVATION COMMISSION

By: Original Signed by **W. B. Smith**

Title **DEPUTY OIL & GAS INSPECTOR DIST NO 3**

