## 

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Wel! Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						at 60° Fahrenheit.	<b>1.6</b>	May 8, 1	
						(Place)	AINT A.C.		(Date)
			EQUESTI	NG AN ALLO	WABLE FO	R A WELL KNOV	WN A5: _1	ew	CF
		Rudma	<u></u>		(Lesse)	1 Well No. 21	, in.	/ <sub>4</sub>	
(1	Compai	ny or Ope	21	т 25N	p 9W	NMPM., Basi	n Dakota		Pool
Unit	Letter	, Sec		, • <del></del>	., 10				
5	Sen J	wan		County. Dat	te Spudded.	2/8/61	Date Drilling	Completed 1	3/29/61
		ndicate lo		Elevation	6593 DF	Total De	pth <b>9374</b>	РВТО	341
				Top Oil/Gas I	Pay6355	Name of	Prod. Form.	Dakots	<u> </u>
- 1	C	B	A	PRODUCING IN	TERVAL -				
				Perforations	6366	-6378			
2	F	G	H	One 11-1-	Van e	Depth Casing S	thoe 6572	Depth Tubing 61	140
		1		l					<u></u>
	K	J	I	OIL WELL TES	-				Choke
	V	"	1 -	Natural Prod	. Test:	bbls.oil,	bbls water i	nhrs, _	min. Size_
			<u> </u>	Test After A	cid or Fractu	re Treatment (after :	recove <b>ry</b> of <b>v</b> olu	me of oil equal	to volume of
	N	0	P	load oil use	d):	bbls.oil,	bbls water in	hrs,r	Choke nin. Size
		X					_		
				GAS WELL TES	<u>≐</u> ~				
					**	- AnnA = 1		a	
	( F00	TAGE)				test MCF/Day			ize
-	Casing	and Ceme	nting Reco	ord Method of Te	sting (pitot,	back pressure, etc.	):		
Lng ,	Casing	TAGE) and Cems		Method of Te	esting (pitot,	back pressure, etc.	): <b>2,7</b> 19	F/Day; Hours f	lowed 3
Size	Casing	and Come Feet	nting Reco	Method of Te	esting (pitot,	back pressure, etc.	): <b>2,7</b> 19	F/Day; Hours f	lowed 3
Size	Casing	and Ceme	nting Reco	Method of Te Test After A Choke Size	esting (pitot, acid or Fractu 3/4 Metho	back pressure, etc. ire Treatment: d of Testing:	):	EF/Day; Hours f	lowed 3
Size	Casing	and Come Feet	nting Reco	Method of Te Test After A Choke Size	esting (pitot, acid or Fractu 3/4 Metho	back pressure, etc. ire Treatment: d of Testing:	):	EF/Day; Hours f	lowed 3
Size	Casing	Fret	nting Reco	Method of Te Test After A Choke Size Ac.d of Sras	esting (pitot, acid or Fractu 3/4 Metho	back pressure, etc.  ire Treatment:  d of Testing:  Back  t (Give amounts of many)	2,719 M k pressure aterials used, s	EF/Day; Hours f	lowed 3
Size	Casing	Fret	nting Reco	Method of Te Test After A Choke Size Acid of Fragand): Casing Fress.	sting (pitot, did or Fractu  3/4 Metho  Tubing Press.	back pressure, etc.  ire Treatment:  d cf Testing:  t (Give amounts of many and part first new part of run to the color of	2,719 MK  R Pressure  aterials used, s  water  ew  anks	EF/Day; Hours f	lowed 3
Size	Casing	Fret	nting Reco	Test After A Choke Size  Acid of Fred Sand):  Casing Fress.  Gil Transpor	sting (pitot, ecid or Fractume Methodology)  Tubing Press.	back pressure, etc.  ire Treatment:  d cf Testing:  Back  t (Give amounts of many 5,000 gr  Date first ne oil run to to	2,719 M k pressure aterials used, s b. water ew anks	EF/Day; Hours f	lowed 3
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