

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078521

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 21

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA  
Sec. 21-T25N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Petroleum Corporation of Texas

3. ADDRESS OF OPERATOR

P. O. Box 254, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

790'FSL, 1450'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6583', DF 6593', KDB 6595'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED

VERBAL APPROVAL GIVEN FOR PLUGGING 9/9/80



FOR: Petroleum Corporation of Texas

18. I hereby certify that the foregoing is true and correct

Production Foreman

SIGNED

*Dewayne Blancett*  
Dewayne Blancett

TITLE

Walsh Engineering & Prod.

DATE 9/10/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

*James Y. Lewis*

Petroleum Corporation of Texas  
Federal 21, No. 1

Casing: 8-5/8", 24.0 lb., set at 212', Cemented w/125 sacks.  
4-1/2", 10.50 lb, set at 6572', Cemented w/275 sacks. Calculated  
top of cement 5148'.

Perforations: 6366' to 6378'.

Formation Tops:	Ojo Alamo	982	Point Lookout	4220
	Kirtland	1210	Mancos	4490
	Fruitland	1584	Gallup	5124
	Pictured Cliffs	1830	Sanostee	5848
	Lewis	1950	Greenhorn	6200
	Chacra	2310	Graneros	6266
	Cliff House	2714	Dakota	6350
	Menefer	3470	Morrison	6506

It is proposed to plug well in the following manner:

1. No casing will be pulled.
2. Spot 25 sack plug from TD to 6242'.
3. Perforate at 4490' and squeeze with 25 sacks.
4. Spot 25 sack plug 4540' to 4210'.
5. Perforate at 1950' and squeeze with 25 sacks.
6. Spot 25 sack plug 2000' to 1670'.
7. Perforate at 1210' and squeeze with 25 sacks.
8. Spot 25 sack plug 1260' to 930'.
9. Perforate at 210' and circulate 44 sacks.
10. Spot 10 sack plug 260' to 23'.
11. Spot 5 sack surface plug and set marker.
12. Surface equipment removed, location cleaned up and reseeded to BLM stipulations.