

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078521	
2. NAME OF OPERATOR PETROLEUM CORPORATION OF TEXAS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 911 Breckenridge, Texas 76024		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790'FSL, 1450'FEL		8. FARM OR LEASE NAME Federal 21	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6583'GL, 6593'DF, 6595'KB		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T25N-R9W N.M.P.M.	
		12. COUNTY OR PARISH	13. STATE
		San Juan	N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged in following manner:

1. No casing was pulled.
2. 12/4/80 Unable to get Baker Model "G" packer to release. Received verbal approval to cut off tubing at top of packer.
3. 12/12/80 Cut off tubing at 6000'.
4. 12/13/80 Set cement retainer at 5964'. Squeezed through retainer with 40 sacks Class "B" cement.
5. Spotted 10 sack plug on top of retainer.
6. 12/15/80 Perforate at 4490', squeeze with 25 sacks Class "B" cement.
7. Spot 25 sack plug 4540' to 4240'.
8. Perforate at 1950'. Squeeze with 25 sacks Class "B" cement.
9. Spot 25 sack plug 2000' to 1700'.
10. 12/16/80 Perforate at 1210'. Squeeze with 25 sacks Class "B" cement.
11. Spot 25 sack plug 1260' to 960'.
12. Perforate at 210'. Circulate cement.
13. Spot 10 sack plug 260' to 23'.
14. Spot 5 sack surface plug and set surface marker.

FOR: PETROLEUM CORPORATION OF TEXAS

18. I hereby certify that the foregoing is true and correct

Walsh Engineering &

SIGNED

Dewayne Blancett

TITLE

Production Corp.

DATE 12/17/80

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
AUG 01 1981
OIL CON. DIV.
DIST. 3

APPROVED

JUL 30 1984
M. MILLENBACH
AREA MANAGER