5. LEASE 1-149-Ind-9117

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
4 11 200	Mobil Rudman
well gas X other	9. WELL NO.
2. NAME OF OPERATOR	2 V 10. FIELD OR WILDCAT NAME
Petroleum Corporation of Texas  3 ADDRESS DE OPERATOR 817/559-3355	Basin Dakota
P. O. Box 911 Rrockenridge Texas 76024	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	Sec. 21 T25N R9W
below.) AT SURFACE: 790'FSL 1850'FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	San Juan New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6602 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED DEWAYNE BLANCETT  TITLE Prod. Foren	Dan DATE <u>September 21, 1982</u>
(This space for Federal or State of	office use)
ADDOONED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	





## PETPOLEUM CORPORATION OF TEXAS

## MOBIL RUDMAN NO. 2

## PLUGGING PROCEDURE

The well was plugged in the following manner:

- 1. Set cement retainer at 6303' "KB". Squeezed 40 sacks Class "B" Neat cement through retainer.
- 2. Spot 10 sack plug on top of retainer.
- 3. Perforate at 4290. Spot 20 sack plug. Squeeze 10 sacks through perforations.
- 4. Perforate at 1875'. Spot 20 sack plug. Squeeze 10 sacks through perforations.
- 5. Perforate at 1755'. Spot 20 sack plug. Squeeze 10 sacks through perforations.
- 6. Perforate at 1240'. Spot 20 sack plug. Squeeze 10 sacks through perforations.
- 7. Perforate at 230'. Circulate cement.
- 8. Spot/surface plug and set surface marker.