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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 7-21-60  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

M.J. Brennan, Jr. Well No. 20-1, in 22 1/4 22 1/4,  
(Company or Operator) (Lease)

7 Sec. 22, T. 25, R. 9 / 1, NMPM., Undesignated Pool  
Unit Letter

San Juan County. Date Spudded 7-21-60 Date Drilling Completed 7-21-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6243 Total Depth 6292 PBTD

Top Oil/Gas Pay 6243 Name of Prod. Form. Undesignated

PRODUCING INTERVAL -

Perforations 6243 - 6292

Open Hole Depth Casing Shoe 6292 Depth Tubing 6243

OIL WELL TEST -

Natural Prod. Test: 2000 bbls. oil,        bbls water in        hrs,        min. Size        Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 2000 bbls. oil,        bbls water in        hrs,        min. Size       

GAS WELL TEST -

Natural Prod. Test: 2000 MCF/Day; Hours flowed        Choke Size       

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>9 5/8"</u>	<u>212</u>	<u>2 1/2"</u>
<u>4 1/2"</u>	<u>6292</u>	<u>2 1/2"</u>
<u>2 1/2"</u>	<u>6243</u>	<u>2 1/2"</u>

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment: 2000 MCF/Day; Hours flowed 21

Choke Size 3/4" Method of Testing: Initial, Initial, Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gal HCl, 40,000 gal water, 40,000 sand

Casing 2007 Tubing 2000 Date first new Press.        oil run to tanks 7-21-60

Oil Transporter Flatiron, Inc.

Gas Transporter San Juan Natural Gas Company

Remarks: Back Pressure Test run pay at 25.0 psia & 15.0 psia. Initial test run 7-21-60

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: T-21, 1960 M.J. Brennan, Jr.  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

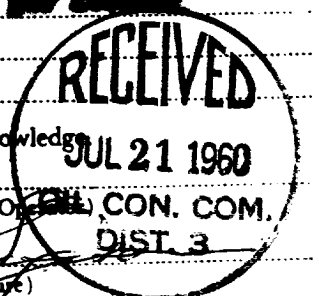
Title: PETROLEUM ENGINEER DIST. NO. 3

By: [Signature]  
(Signature)

Title: Superintendent

Send Communications regarding well to:

Name: San Juan Farmington, New Mexico



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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