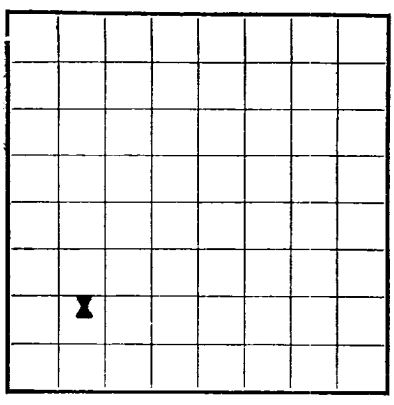
Form 9-330



LOCATE WELL CORRECTLY

RECEIVED
MAY 15 1961
OIL CON. COM.
DIST. 3

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Santa Fe
U. S. LAND OFFICE SF 080116
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Century Exploration, Inc. Address Box 168, Farmington, New Mexico

Lessor or Tract Blanco Field Basin State New Mexico

Well No. 1 Sec. 20 T. 25N R. 9W Meridian NMPM County San Juan

Location 1190 ft. {N/S} of S Line and 990 ft. {E/W} of W Line of Section 20 Elevation 6674
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original signed by T. A. Dugan

Date May 10, 1961 Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-27, 19 61 Finished drilling 4-28, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6380 to 6416 (G) No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8	24#	8 Rd		160.76	Texas Pattern				Surface
4½	11.60#/ft	8 Rd	(Tal	6503.72	[illegible]		6380	6416	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	174	130 sx	Pump Plug		
4½	6500	200 sx	Pump Plug		

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
SWF	w/ 60,000#	20-40 sd & 62,580 gal wtr.	See Sundry Notice for detailed report			

TOOLS USED

Rotary tools were used from 0 feet to 6500 feet, and from ____ feet to ____ feet

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

5-8-, 19 61 Put to producing ____, 19____

The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% emulsion; ____% water; and ____% sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours 2152 MCF Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. 1976

EMPLOYEES

____, Driller ____, Driller

____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Log Tops
			Pictured Cliffs 1839
			Lewis 1935
			Point Lookout 4298
			Mancos 4513
			Gallup 5358
			Greenhorn 6140
			Graneros 6180
			Dakota 6330

FOLD | MARK

[illegible] TO [illegible] FORMATION

[OVER]

16—48094-4

FORMATION RECORD—Continued

[OAEB]

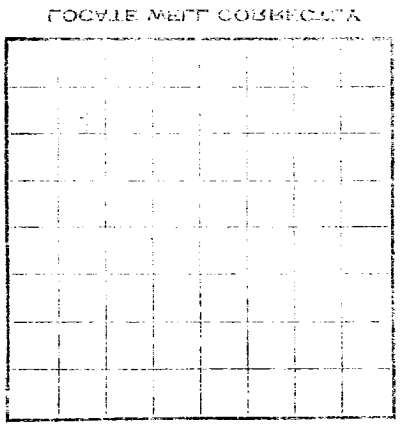
FROM—	TO—	TOTAL FEET	FORMATION

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY



Form 9-330

16—43004-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.