## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

7-30-62

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

E ARE 1	HERERY RI	EOUESTI	NG AN ALLOWARIE F	(Place) OR A WELL KN	OWN AS:		(Date)
A	inslie pe	RRAULT	NG AN ALLOWABLE FOR INVESTMENT CO. Blan	CO Well No.	1 :	SW 12	SW .
(C	ompany or Ope	erasor)	(Lease	:)			
R. Det L	Sec.	20	T. 25N R. 9W	, NMPM.,	Basin	***************	Po
<b>-</b>			County. Date Spudded.	3-27-61	Produc Prof 134 mars	A	h. 1 h 61
			Elevation 6062	Total	Depth 6500	PRTD	6454
Please indicate location:			Elevation 6662 Total Depth 6500 PBTD 6454  Top Oil/Gas Pay 6380 Name of Prod. Form. Dakota				
D	C B	A		Tuestie V			······································
			PRODUCING INTERVAL -	96 6200 00	61.07.16		
E	F G	H	Perforations 6380-	Depth	0401-10	Depth	
			Open Hole None	Casin	g Shoe 6500	Tubing	6410
	<del>_</del>	+	OIL WELL TEST -				
r	KJ	I	Natural Prod. Test:	bbls.oil,	bbls water i	nhrs, _	Chok min∙ Siże
			Test After Acid or Fract			. ———— <del>—</del>	
M	N O	P	load oil used):			•	Choke
X						——""	
		لــــــــــــــــــــــــــــــــــــــ	GAS WELL TEST -				
	<del>-</del>	<del></del>	Natural Prod. Test:	MCF/D	ay; Hours flowed _	Choke S	i ze
bing ,Ca	sing and Come	nting Reco	rd Method of Testing (pitot	, back pressure, etc	c.):		·
Size	Feet	Sax	Test After Acid or Fract	ure Treatment: 1	.996 MC	F/Day; Hours f	lowed 3 h
8 5/8	174	130	Choke Size 3/4 Meth				
0 7/0	<del>  -'- </del>	130					
44	6500	200	Acid or Fracture Treatmen				ater, oil, and
			sand): 60,000# sd,	55,440 gal w	ater, 600 ga	1 Acid	
2 3/8	6410		Casing 1976 Tubing Press.	1773 on	tanks Test		
			Oil Transporter			תנטנן	<u> </u>
			Gas Transporter			1111 2 4	-5
marks:	(	CAOF - 2	152			0F9.J	1962
		*************				~ON.	COM
		**********	***************************************	*************************		UIST.	3
••••••	••••••••••	••••••••					
I here	by certify th	at the info	ormation given above is tru	ie and complete to	the best of my kn	owledge. INVEST <b>16</b>	ENT COMPA
proved:	JÚL 3 I <b>19</b>	OE.	, 19	ALM	SLIE PERRAUL	<u> </u>	
	,	. •		<b>Aab</b> a	(Company or	Sperator)	1/4
0	IL CONSER	EVATION	COMMISSION	By: Agent:	ye afarkarene alaren 1800 alaren 1	KU /	ash
	,		<b>50.11</b>		(Signatu	re)	
: Orig	ginal Signe	d by W	B. Smith	Title			11 ***
DEPUTY OIL & GAS INSPECTOR DIST. NO. 3				Send Communications regarding well to:			
le			CIVIL PROF. ITU. J	NameAI	nslie <b>Pe</b> rrau	LT.	
					O Fillmore S	t Dense-	6 001-
				Address	D	A. DETTACL	o, coror

Par Marca Ma	
STATE OF NEW MEXICO	
OIL CONSTRUCTION COMMOST	
AZILO DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
D STille Little	
SANTA FE	
FILE U.S.G.S.	
LAND OFFICE	
TRANSPORTER OIL	
C.C.	
PRORATION OFFICE OPERATOR	
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