

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on the
reverse side)

Form approved
Budget Item No. 1004-1
Expires August 31, 1985
LEASE VERIFICATION AND SERIAL

SF 080116

6. IF INDIAN, ALLOTTEE OR TRIBE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below

At surface 1190' FSL & 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6662' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blanco

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Section 20, T25N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRAC TURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRAC TURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Plug and Abandon

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See Attached Daily Report

RECEIVED
DEC 8 9 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 DEC 23 AM 10:47
019 FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin H. McCord

TITLE Petroleum Engineer

DATE 12-22-92

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE

DEC 24 1992

AREA MANAGER

*See Instructions on Reverse Side

NMOCD

PLUG AND ABANDON REPORT

ROBERT L. BAYLESS

BLANCO #1
SWSW SEC 20, T25N R9W
SAN JUAN COUNTY, NEW MEXICO

- 12-15-92 Move in and rig up A+ Well Service. Lay blowlines and blow down then kill well. Nipple down wellhead, nipple up BOP. Work tubing to release Baker Lockset packer. Packer finally came free. Trip 203 jts (6317') of 2 3/8" EUE tubing out of hole. Pickup 6' perforated sub and trip in hole to 3300'. Shut down for the night.
- 12-16-92 Trip remaining tubing in hole to 6330'. Pump 25 sack (30 ft³) plug of class B cement with 2% Cacl from 6330' to 6001'. Trip out of hole and wait on cement. Rig up wireline. Tag cement plug at 5971'. Try to pressure test casing. Pumped into holes in casing at 3 BPM at 450 psi. Perforate casing at 5385'. Pickup 4 1/2" cement retainer on tubing, trip in the hole to 5301' and set retainer. Test tubing to 1200 psi, held Ok. Pump 60 sack (71 ft³) plug of class B cement with 2% Cacl displacing 54 sacks below retainer and 6 sacks on top of retainer (top of cement at 5222'). Pull tubing to 5207' and load hole with 9.0 #/gal and 50 viscosity mud. Try to pressure test casing. Pumped into holes in casing at 2 BPM at 300 psi. Trip out of hole. Rig up wireline. Perforate 2 holes at 2709'. Shut down for the night.
- 12-17-92 Pickup 4 1/2" cement retainer on tubing. Trip in hole to 2667' and set retainer. Pump 60 sacks (71 ft³) plug of class B cement with 2% Cacl displacing 54 sacks below retainer and 6 sacks on top of retainer (top of cement at 2588'). Trip tubing out of hole. Try to pressure test casing. Pumped into holes in casing at 3 BPM at 300 psi. Rig up wireline. Perforate 2 holes at 1889'. Pickup 4 1/2" cement retainer on tubing. Trip in hole to 1850' and set retainer. Pump 150 sack (177 ft³) plug of class B cement with 2% Cacl displacing 117 sacks below retainer and 33 sacks on top of retainer (top of cement at 1411'). Trip tubing out of hole. Try to pressure test casing. Pumped into holes in casing at 3 BPM at 300 psi. Rig up wireline. Perforate 2 holes at 1238'. Pickup 4 1/2" cement retainer on tubing. Trip in hole to 1170' and set retainer. Pump 177 sack (209 ft³) plug of class B cement with 2% Cacl displacing 137

Robert L. Bayless
Blanco #1

PAGE 2

sacks below retainer and 40 sacks on top of retainer (top of cement at 595'). Trip tubing out of hole, laying down tubing. Rig up wireline. Perforate 2 holes at 224'. Pump 79 sack (93 ft³) surface plug of class B cement down the casing. Had good returns to surface and circulated 1 barrel of good cement to surface. Shut down for the night.

12-18-92 Cutoff wellhead. Install dry hole marker with 10 sacks of cement. Rig down and release rig.

PLUG SUMMARY:

Plug #1	5971 - 6330	25 sx	30 ft ³
Plug #2	5222 - 5385	60 sx	71 ft ³
Plug #3	2588 - 2709	60 sx	71 ft ³
Plug #4	1411 - 1889	150 sx	177 ft ³
Plug #5	595 - 1238	177 sx	209 ft ³
Plug #6	surf - 224	79 sx	93 ft ³

note: BLM employee Leonard Bixler witnessed and approved plugging operations.