

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Salt Lake City

10-13-60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Tah-nez bah Noire

Well No. 1, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

I Sec. 21, T. 25 N., R. 11 W., NMPM., Bis ti-Lower Gallup Pool

Unit Letter

San Juan

County. Date Spudded 6-23-57 Date Drilling Completed 7-5-57

Please indicate location:

Elevation 6527 DF Total Depth 5041 PBD 5080

Top XX/Gas Pay 4938 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 4938-4948; 4952-4960; 5969-4973

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 5078 Depth Tubing 4937

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: Indicated open flow  
3275 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size Variable Method of Testing: 4-rate Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated w/500 gal mud acid-frac w/24,000 gal oil, 24000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 2000# Press. \* oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size Feet Sds

<u>8-5/8</u>	<u>312</u>	<u>325</u>
<u>5 1/2</u>	<u>5067</u>	<u>125</u>
<u>2-3/8</u>	<u>4968</u>	

Remarks: \*Frac thru seg.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 17 1960, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Supervisor Dist. # 3

Gulf Oil Corporation

(Company or Operator)

ORIGINAL SIGNED

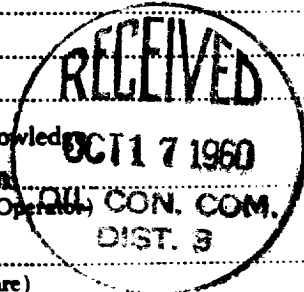
By: T. A. TRAX (Signature)

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Prod. Dept., Box 1346, Salt Lake City, Utah



STATE OF NEW MEXICO  
U. S. CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE  
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