

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM 0117074									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
2. NAME OF OPERATOR Consolidated Oil & Gas Inc.						7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico						8. FARM OR LEASE NAME Hills									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' F.M. & 1650' F.S.L. of section 19, Township 25 North, At top prod. interval reported below Range 9 West, NMPM. At total depth _____						9. WELL NO. 1									
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Basin Dakota									
15. DATE SPUDDED 5-21-65 16. DATE T.D. REACHED 6-4-65 17. DATE COMPL. (Ready to prod.) 6-8-65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6717 G.L. 19. ELEV. CASINGHEAD 6717						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, Twp 25 North, Range 9 West, NMPM.									
20. TOTAL DEPTH, MD & TVD 6460		21. PLUG, BACK T.D., MD & TVD 6460		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY → ROTARY TOOLS 0- T.D. CABLE TOOLS _____									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6437-6452 Basin Dakota						25. WAS DIRECTIONAL SURVEY MADE No									
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrolog, and Densilog						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		20		322		12 1/4"		155 Reg. with 25 gal.							
4 1/2"		11.60		6466		7 7/8"		290 50-50 permix w/ 45 gal.							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										1 1/2"		6430		open	
31. PERFORATION RECORD (Interval, size and number) 6437 to 6452 6 holes per foot.								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
								6437-6452		Sand & water frac. 60,000 of 20-40 Sand and 67,580 gallons of treated water.					
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut In							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
6-16-65		3 hrs.		3/4"		→									
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY API (CORR.)			
905		595		→				8470				70			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY R. Abbott		RECEIVED JUN 29 1965 OIL CON. COM. 6-20-65 3			
35. LIST OF ATTACHMENTS Drilling & Completion History, & Induction Electrolog, & Densilog log.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED Clyde Phillips		TITLE Production Foreman						DATE 6-20-65							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
See attached Drilling & Completion History.				TOP		