

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Water Injector		5. LEASE DESIGNATION AND SERIAL NO. Mims No. 1 SF 078067	
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME Carson Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3300' FNL & 660' FEL Section 23 1980/5		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 43-23	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6418' KB		10. FIELD AND POOL, OR WILDCAT Bisti	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 23-T25N-R12W	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

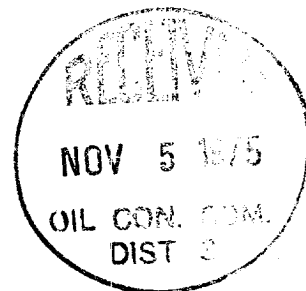
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Div. Opers. Engr.**

DATE **11/4/75**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL PLUGGED AND ABANDONED

SHELL OIL COMPANY

FROM: 9/29 - 10/7/75

LEASE CARSON UNIT
DIVISION WESTERN
COUNTY SAN JUANBISTI
WELL NO. 43-23 WI
ELEV 6418 KB
STATE NEW MEXICONEW MEXICOBISTI FIELD

Carson Unit 43-23 WI

"FR" TD 4945. Prep to P&A. MI&RU Farmington Well Service to pull pkr. Attempted to bleed off wellhead. Well blw'g gas & oil. SI for night. 9/27 Well SI; 200# tbg press. Blew well to pit & brought off wellhead press. Attempted to remove slip type wellhead donut w/tension pkr in hole & couldn't. SI well. SEP 29 1975

Carson Unit 43-23 WI

TD 4945. Pulled tbg up & set slips. Filled annulus w/wtr. Released pkr. Pulled 152 jts 2-3/8 tbg. Removed pkr & ran back in hole w/2-3/8 tbg. Tagged btm @ 4870. Pulled 2 jts & SI well. (RDUFA) SEP 30 1975

Carson Unit 43-23 WI

TD 4945. (RRD 9/30/75) MI&RU Sigoro. Circ'd hole clean. Mixed & circ'd 15 sx mud. Mixed & spt'd 20 sx cmt on btm. Est top of cmt 4650. Pulled & LD 2-3/8 tbg. MI&RU csg jacks & SD for night. 10/4 PU on csg to remove slips & csg parted. Attempted to screw csg back in; could not. RU & pulled 256' csg. Removed bad jt & ran back in hole w/4-1/2 csg & screwed into csg stub. Stretched & worked pipe. Had approx 1150' free. SD for weekend. OCT 06 1975

Carson Unit 43-23 WI

TD 4945. Worked csg; unable to work loose below 1135'. Ran in to shoot off csg; could not shoot below 845'. Shot csg off @ 820'. Pulled up 10' & spt'd 50 sx cmt plug from 820-600'. Pulled up to 330' & spt'd 55 sx plug from 330-70'. Pulled remainder 4-1/2" csg & spt'd 10 sx plug in csg @ surface & installed permanent abandonment marker. Recovered 820' of 4-1/2" csg. Well P&A. FINAL REPORT OCT 07 1975