

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

E. W. Mudge No. 3
SF 078064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Carson Unit	
2. NAME OF OPERATOR Shell Oil Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		9. WELL NO. 43-24	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FEL Section 24		10. FIELD AND POOL, OR WILDCAT Bisti	
14. PERMIT NO.		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Section 24-T25N-R12W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6461' KB		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

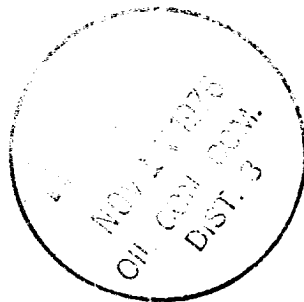
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment



NOV 6 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Linnell

TITLE Div. Ops. Engr.

DATE 11/4/75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

NOV 11 1975

TITLE

DATE

M. L. SEARLES
TLC DIST.

*See Instructions on Reverse Side

WELL PLUGGED AND ABANDONED
SHELL OIL COMPANY

FROM: 10/8 - 10/13/75

LEASE	CARSON UNIT	WELL NO.	43-24
DIVISION	WESTERN	ELEV	6461 KB
COUNTY	SAN JUAN	STATE	NEW MEXICO

BISTI

NEW MEXICO
BISTI FIELD

Carson Unit 43-24

"FR" TD 4995. Operation to P&A well; AFE #520726. MI&RU csg pulling unit. Pmp'd hot wtr down csg. Pulled pmp & rods.

OCT 08 1975

Carson Unit 43-24

TD 4995. Prep to mix mud & spt cmt plug on btm. Pulled tbg. Reran tbg to TD.

OCT 08 1975

Carson Unit 43-24

TD 4995. Prep to check freepoint of csg. Tagged btm @ 4930 Mixed 15 sx gel & circ'd hole. Spt'd 20 sx cmt plug on btm. (Theoretical fill 4930-4689') Pulled tbg.

OCT 10 1975

Carson Unit 43-24

TD 4995. 10/10: Well P&A. Saguaro Oil Company Rig. Set csg jacks and started picking up on csg. Cleared csg head with slips when casing parted w/approx 80,000 psi pull. Screwed back into csg and picked up. Csg pulled out again. Pulled out 484' 4-1/2" csg. Replaced btm jt and reran to 370'. Rigged up & washed down to 480'. Cost \$4243. 10/11: Wash csg down to 480'. Sand fill in & bridged around csg. Pulled up to 475' and circ. Spot 75 sx cmt plug at 475'. Theoretical fill 475-231 pulled csg to 176' spotted 35 sx cmt. Theoretical fill 176-64 pull remaining 4-1/2". Spot 10 sx plug in 8-5/8" csg at surface. Erected permanent well marker. Rec 485' 4-1/2" csg.
FINAL REPORT

OCT 13 1975