

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~RENEWABLE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

5-26-58
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Carson Unit 23-24

Shell Oil Company Madge #3 SP 0708064, Well No. 23-24, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
K, Sec. 24, T. 25N, R. 12W, NMPM, Dist 1 Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

County. Date Spudded 4-22-58 Date Drilling Completed 4-29-58

Elevation KB 6454.8 Total Depth 4990' PBD 4980'

Top Oil/Gas Pay 4854' Name of Prod. Form. Gallup

PRODUCING INTERVAL - 4854' - 4968'

Perforations 4854-68, 4882-96, 4899-910, 4914-26, 4936-47, 4952-68'

Open Hole --- Depth --- Casing Shoe 4986' Tubing 4843'

OIL WELL TEST - 5-22-58

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 531 bbls. oil, .53 bbls water in 24 hrs, --- min. Choke Size 1"

GAS WELL TEST - 5-22-58

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Fracture Treatment: 442 MCF/Day; Hours flowed 5

Choke Size 64/64" Method of Testing: Critical Flow Prover

Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 66,000 gal. crude oil and 14/gal. 20-40 mesh sand.

Casing --- Tubing --- Date first new ---
Press. 120 oil run to tanks 5-21-58

Oil Transporter Four Corners Pipeline Company

Gas Transporter ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>94</u>	<u>100</u>
<u>4 1/2"</u>	<u>4977</u>	<u>150</u>
<u>2 3/8"</u>	<u>4834</u>	<u>---</u>

Remarks: ---

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 28 1958, 19---

OIL CONSERVATION COMMISSION

By: Orlando Steward Emery C. Arnold

Title Supervisor Dist. # 3

Shell Oil Company

(Company or Operator)

R. S. MacALISTER, JR.

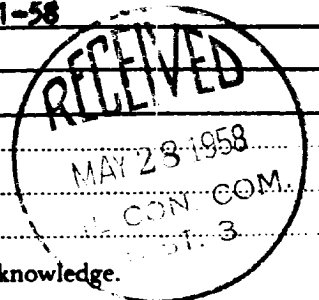
By: R. S. MacALISTER, JR.

Title Division Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address 101 S. Behrend, Farmington, N. M.



OIL CONSERVATION COMMISSION		
AZING DISTRICT OFFICE		
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