

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

E. W. Mudge No. 3

SF 078064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Injector</u>		7. UNIT AGREEMENT NAME <u>Carson Unit</u>	
2. NAME OF OPERATOR <u>Shell Oil Company</u>		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR <u>1700 Broadway, Denver, Colorado 80202</u>		9. WELL NO. <u>23-24</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>3300' FNL & 1980' FWL Section 24</u>		10. FIELD AND POOL, OR WILDCAT <u>Bisti</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 24-T25N-R12W</u>		12. COUNTY OR PARISH <u>San Juan</u>	
14. PERMIT NO.		13. STATE <u>New Mexico</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6454.8' KB</u>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

NOV 6 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Div. Ops. Engr.

DATE 11/4/75

(This space for Federal or State Office Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

M. L. SHEPHERD
DISTRICT ENGINEER

*See Instructions on Reverse Side

WELL PLUGGED AND ABANDONED
SHELL OIL COMPANY

LEASE	CARSON UNIT	WELL NO.	BISTI
DIVISION	WESTERN	ELEV	23-24 WI
COUNTY	SAN JUAN	STATE	6454.8 KB
			NEW MEXICO

FROM: 9/22 - 9/29/75

NEW MEXICO
BISTI FIELD

Carson Unit 23-24 WI

"FR" TD 4990. PB 4980. Prep to P&A well. MI&RU Farmington Well Service. Pulled 150 jts 2-3/8 tbg. Removed Bkr Model R pkr. SI well for night. SEP 23 1975

Carson Unit 23-24 WI

TD 4990. PB 4980. Ran 156 jts 2-3/8 tbg back in hole. Tagged btm @ 4749. Pulled & LD 2 jts tbg. RD Farmington Well Service. SI well. SEP 24 1975

Carson Unit 23-24 WI

TD 4990. PB 4980. MI&RU Bedford Well Service. Circ'd hole w/wtr followed by 20 sx mud. Spt'd 20 sx cmt on btm. Est top of cmt @ 4505. Pulled 95 jts tbg. Shut well in for night. SEP 25 1975

Carson Unit 23-24 WI

TD 4990. PB 4980. Pulled & LD remainder of 2-3/8 tbg. MI&RU csg jacks & worked csg. Est freepoint & shot csg @ 1568. Pulled & LD 15 jts 4-1/2 9.5# csg. RU tbg slips. PU & ran 52 jts 2-3/8 tbg. Tail @ 1637. SD for night SEP 26 1975

Carson Unit 23-24 WI

TD 4990. PB 4980. RU cmt trk & pmp'd 35 sx cmt from 1637-1550. Pulled tbg to 1440. Attempted to circ; couldn't. Pulled 3 jts; could not circ. Pulled 2 more jts; circ'd hole. Worked tbg back in 1 jt @ a time to 1400. Spt'd 25 sx cmt @ 1400. Est top @ 1200. Pulled & LD 20 jts 2-3/8 tbg. SI for night. 9/27 Pulled remaining 2-3/8 tbg. Pulled 4-1/2 csg to 370'. Spt'd 30 sx cmt. Pulled csg to 175'. Spt'd 35 sx cmt. Pulled & LD remainder of 4-1/2 csg. Spt'd 10 sx cmt @ surface. Installed well marker. RD&MO Bedford Well Service. FINAL REPORT SEP 28 1975