UNITED STATES SUBMIT IN TRIPLICATE*  (May 1963)  DEPARTMENT OF THE INTERIOR (Other Instructions on re- processes of the control of the contro			Form approved. Budget Bureau No. 42 R1424. 5. LEASE DESIGNATION AND SERIAL NO. E.W. Mudge No. 3 SF 078064		
(Do not use this form for	NOTICES AND REPORTS proposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such p	back to a different reservoir.	6. IF INDIAN, ALLOTT	EE OR THIBE NAME	
1. OIL X GAS OTHER  2. NAME OF OPERATOR			7. UNIT AGREEMENT NAVE  Carson Unit  8. FARM OR LEANE NAME		
Shell Oil Company 3. ADDRESS OF OPERATOR			9. WELL NO.	9. WELL NO.	
1700 Broadway, Denver, Colorado 80202  4. Location of Well (Report location clearly and in accordance with any State requirements.  See also space 17 below.) At surface			33-24 10. Field and root, or wildcat Bisti		
1980' FSL & 1980' FEL of Sec. 24 T25N, R12W NMPM, San Juan Co., N.M.			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  T25N, R12W		
14. PERMIT NO.	15. ELEVATIONS (Show whether b	F, RT, GR, etc.)	San Juan	N.M.	
16. Chec	k Appropriate Box To Indicate I	Nature of Notice, Report, or C	Other Data		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.)*  See attached Abandon	MULTIPLE COMPLETE ABANDON* CHANGE PLANS  ED OPERATIONS (Clearly state all pertine directionally drilled, give subsurface local manent Prognosis.	Completion or Recomp	REPAIRING ALTERING ABANDONM S of multiple completion detion Report and Log f , in sluding estimated d al depths for all marks	CANING (ENT*  n on Well form.)	
18. I hereby cerrify that the forest	ming is true and correct	Div. Opers. Engr.	OCT DATE	0 6 19/5	
(This shape for Federal or Sta	ite office use)	5 - 17 - 17 - 27 - 27 - 27 - 27 - 27 - 27		<u> </u>	

TITLE \_

DATE \_\_\_\_

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

## Prognosis Plug and Abandonment Carson Unit 33-24\_\_\_

Section 24, T 25N, R 12W San Juan County, New Mexico

## Pertinent Data

8-5/8" @ 220

TD: 5030 PBTD: 4987
8-5/8" Csg. @ 220
4-1/2" Csg. @ 5025 w/200 sax.
7-7/8" Hole

Elevation: 6465 KB - GL = 8 Permanent Datum = K.B.

Past and current status: Presently TA'd Completed 3/9/57 Flowing 470 BOD, 293 MCF/Day

## Proposed Work: Plug and Abandon

- 1. Pull equipment. If tubing is openended, lower to PBTD, load hole with mud. (Add 20 sax aquagel + 1 sack Benes per 100 bbls of mud or 20 sax salt gel per 100 bbls mud).
- 2. Spot 20 sax Class "G" cement mixed w/l# flocele/sack over perforations and above perforations. Minimum requirements - 100' cement plug above perforations. W.O.C. 12 hrs.
- 3. Pull tubing.
- 4. Rig up casing pullers.
- 5. Attempt to shoot and pull casing at  $\pm 3500$ '. (theoretical cement top at 4025. Top of Mancos Shale 3850. If unable to pull any casing, go to step 8.
- 6. If casing is recovered, run tubing OE and spot Class "G" cement plugs as follows:
  - a. 150' plug across stub of 4-1/2" casing.
     (50' in casing, 100' in open hole)
  - b. 200' plug from top of Fruitland Coal at 1160 to 1360.
  - c. 150' plug across base of Ojo Alamo sand at 310 . (100' below base of sand and 50' above base of sand).
  - d. 100' plug across shoe of 8-5/8" casing. (30' in casing, 70' in open hole).
  - e. 10 sack plug at surface.

7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

- 8. Perforate 4-1/2" casing w/4 JSPF as follows:
  - a. Fruitland Coal Pictures Clifs interval 1230 to 1231.
    - b. Below Ojo Alamo sand from 410 to 411.
- 9. Run tubing, spot a 50 sack (10.3 bbls, 630' in 4-1/2" casing) Class "5" cement plug from  $\underline{1230}$  to  $\underline{600}$ .
- 10. Pull tubing to  $\pm 400^{\circ}$ , close bradenhead, displace 20 sax through perforations 1230 to 1231. WOC hours.
- 11. Pull tubing to perforations 410 to 411.
- 12. Load 4-1/2" casing with cement ( $\pm$  35 sax) and pull tuting. With bradenhead open, displace 20 sax cement through perforations to 411.
- 13. Spot 10 sack plug at surface.
- 14. Install abandonment marker as outlined in step 7.

J. A. Stanzione