# (SUBMIT IN TRIPLICATE)

Land Office
Lease No 678063-
Unit

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOT	TICES AND REPORTS ON WELLS
	TOTAL PEROPT OF WATER SHUT-OFF
OTICE OF INTENTION TO DRILL	SUBSTITUTE REPORT OF SHOOTING OR ACIDIZING
TO CHANGE PLANS	DEPORT OF ALTERING CASING
OTICE OF INTENTION TO TEST WATER SHUT-	OFF SUBSEQUENT REPORT OF RE-DRILLING REAR SUBSEQUENT REPORT OF RE-DRILLING
OTICE OF INTENTION TO RE-DRILL OR REPA	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO PULL OR ALTER CA	ASINGSUPPLEMENTARY WELL III.
OTICE OF INTENTION TO FOLL ON MELL	Y
OTICE OF INTENTION TO ABANDON	VE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
/INDICATE ABOV	VE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
(Indexes	19 50
	November 14
	####
Garson Unit	1980 ft. from S line and 1980 ft. from W line of sec. 13
ell No. 23-19 is located	1300 ft. from. (S) line and 1300
eli 140.	■ 1 · · · · · · · · · · · · · · · · · ·
54 12	(Meridian)
(½ Sec. and Sec. No.)	(TWP.)
Hsti -	(County or Subdivision) (State or Territory)
(Field)	
	is 5397 ft. (approx. ground)
he elevation	
THE OLD THE	
	DETAILS OF WORK
	DETAILS OF WORK
State names of and expected depths to obje	ective sands; show sizes, weights, and lengths of proposed casings; indicate the important proposed work) ing points, and all other important proposed work)
roposed work  Fill 12 1/1" hole to  Coment 3 5/3", 214, 3  Frill 7 7/6" hole to  Coment 1 1/2", 9.5%,  Ferforate four 1/2" 1  6. Sand oil fracture will  7. Secover loss and fracture.	ective sands; show sizes, weights, and lengths of proposed casings; indicated ing points, and all other important proposed work)  1000 to 1000
roposed work  frill 12 1/1" hole to  cement 3 5/5", 215", 3  rill 7 7/6" bole to  cement 4 1/2", 9.5",  rerforate four 1/2"  6. Sand oil fracture will  7. Recover loss and fracture  lunderstand that this plan of work n	ing points, and all other important proposed casings; instanting points, and all other important proposed work)  100**  1
roposed sork  Fill 12 // hole to  Lement 5 // hole to  Coment 1 1/2", 9.5%,  Ferforate four 1/2"  Sand oil fracture with  Company	ing points, and all other important proposed casings; indicated ing points, and all other important proposed work)  1000 to 1000 to 1000 to with 50 sacks cament (circulated).  1070 (objective - Uallup).  1055 casing at 1000 to with 150 sacks cament.  1010 ft. salected intervals 1075-1075.  th 50,000 gal. crude, 1 7/gal sand.  1010 CON. COM.  NOV.
roposed sork  Fill 12 // hole to  Lement 5 // hole to  Coment 1 // hole to  Coment 1 1/2*, 9.5*,  Ferforate four 1/2*  6. Sand oil fracture with  7. Secover loss and fracture  Company Shall 11 &  Address 705 familia	ing points, and all other important proposed casings; indicated ing points, and all other important proposed work)  1000 to 1000 to 1000 to with 50 sacks cament (circulated).  1070 (objective - Uallup).  1055 casing at 1000 to with 150 sacks cament.  1010 ft. salected intervals 1075-1075.  th 50,000 gal. crude, 1 7/gal sand.  1010 CON. COM.  NOV.
roposed sork  Fill 12 // hole to  Coment   5/3   21/3    Frill 7 7/8   bole to  Coment   1/2   9.5    Ferforate four 1/2    Sand oil fracture with  Company   Shell   11    Address   705   Sand oil    Address   705   Sand oil    Fried   1/2    Address   705   Sand oil    Fried   1/2    Fried	ing points, and all other important proposed casings; indicated ing points, and all other important proposed work)  1004.  1055 casing at 1004 with 50 sacks cament (circulated).  1055 casing at 4065 with 150 sacks cament.  1055 casing at 4065 with 150 sacks cament.  10105/ft. salected intervals 1075-1955.

### NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.				September 1 . Phillips /		
Operator SHELL OIL CO.		Lease Carso	m Unit_SF	078063		
Well No. 20 Unit Letter L	Section	<b>19</b> Towr	ıship <b>25</b> 1	L. Range	11N NMPM	
Located 1980 Feet From					Line	
County San Juan G. L. E					·37 Acres	
Name of Producing Formation				sti		
1. Is the Operator the only owner in the	dedicated acreage o	utlined on the pl	at below?			
Yes No.	all house the inter-			1: 1 1		
2. If the answer to question one is "n agreement or otherwise? Yes					ommunitiz agior	
3. If the answer to question two is "no"	", list all the owne	ers and their resp	ective interest	s below:		
Owner		Land Description				
	COTILIES					
	JOH HIVEN					
	/ Krorii ru	'	R	ECEIV	ヒロ	
	NOV 21 1958			NOV 2 0 195		
	OIL CON. CO	M.				
Section B.	DIST. 3	distances must t	<b>U.S.</b> pe from outembe	GEOLOGICAL	POWEXICO	
			FARM	Malou Men	- Ingarioo	
This is to certify that the information		1		a a		
in Section A above is true and complete	,	i i			ĺ	
to the best of my knowledge and belief.	+		· •			
Shall 041 Camponer			1	1		
Shell Oil Company  **Operator**	,					
BW Shepard	i					
(Representative)				1	1	
101 S. Behrend						
(Address)	1	*		1		
Farmington, N. M.	i		19			
	,	27.10	,	(		
		23-19	'			
	/9	90				
TBM: 1"x 2" Stake 300' N. of		à :		1		
Lecation. Elev. 6406.80						
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					'	
	L					
	0 330 880 9	90 1320 1650 1980 23	110 2540 2000	1500 1000 50		
	2 330 330 3		nches equal 1 m		.0	



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 7 SEPTEMBER 1957

Registered Professional Engineer and for Land Surveyor James P. Leese New Nex. Reg. No. 1463

Z20-674

3**-25-**68

Shell Oil Company

### WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Carson Unit #3	L-7-25N-11W	Bisti Gallup	80 (N/2 SW/4)	80.11
Carson Unit #24-7	N-7-25N-11W	Bisti Gallup	80 (S/2 SW/4)	80.25
Carson Unit #21-18	C-18-25N-11W	Bisti Gallup	80(N/2 NW/4)	80.35
Carson Unit #12-18 Joint	(E-18-25N-11W (	Bisti Gallup	80 (S/2 NW/4)	80.42
Carson Unit #22-18	(F-18-25N-11W	Bisti Gallup	80 (S/2 NW/4)	80.42
Carson Unit #23-18	(K-18-25N-11W	Bisti Gallup	80 (N/2 SW/4)	80.50 -
Joint Carson Unit #13-18	(L-18-25N-11W	Bisti Gallup	80 (N/2 SW/4)	80.50
Carson Unit #14-18	(M-18-25N-11W	Bisti Gallup	80 (S/2 SW/4)	80.57
Joint Carson Unit #24 <del>-</del> 18	(N-18-25N-11W	Bisti Gallup	80 (S/2 SW/4)	80.57
Carson Unit #21-19	(C-19-25N-11W	Bisti Gallup	80 (N/2 NW/4)	80.56
Joint Carson Unit #11-19	(D-19-25N-11W	Bisti Gallup	40 (N/2 NW/4)	80.56
Carson Unit #12-19 Joint	(E-19-25N-11W	Bisti Gallup	80 (S/2 NW/4)	80.47
Carson Unit #22-19	(F-19-25N-11W	Bisti Gallup	80 (S/2 NW/4)	80.47
Carson Unit #23-19	K-19-25N-11W	Bisti Gallup	80 (N/2 SW/4)	80.37
Carson Unit #11-30	D-30-25N-11W	Bisti Gallup	80 (N/2 NW/4)	80.25