OIL CONSERVATION DIVISION P. O. HOX 2088

programma to a son of

SANTA FE, NEW MEXICO 87501

LAND GFFICE TRANSPORTER GAS OFFRATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
Company Hixon Development	t Company	· .	-						
Addiess									
P.O. Box 2810, F. Resson(s) for filing (Check proper box)	armington, No	ew Mexico 8	/499 . (Other (l'Ionse	explain)				
Hew Well	Change in Tra	insporter of:			•				
Recompletion	OII	Dry Go	77						
Change In Ownership	Casinghead C	as							
If change of ownership give name and address of previous owner	Shell Oil Co	mpany, Box 8	31, Hous	ton, Texa	rs 77001				
DESCRIPTION OF WELL AND I	LEASE	ol Name, Including F	ormulion		Kind of Lease			Lease No.	
CARSON UNIT	بالصياة				SF078063				
Location	 					17			
Unit Letter K : 19	80 Feet From Th	South Lin	• and 198	0	_ Feet From T	he west			
10	mahip 25N	Range	11W	, ммрм,	Sa	n Juan		County	
Cine of occurs			_	-	-				
DESIGNATION OF TRANSPORT	FER OF OIL AN	D NATURAL GA	Address (G	ive address so	which approv	ed copy of this	form is to	be sent)	
Name of Authorized Transporter of Cil (x) or Condensate [] Four Corners Pipeline				Box 1588, Farmington, New Mexico 87499 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Cas	Inghead Gas	or Dry Gas	Address (G	ive address to	which approv	ed copy of this	s form is so	be sent)	
EPNG CO.	Unil Sec.	Twp. Rgs.	ls gas actu	ally connected	17 Whe	<u> </u>			
If well produces oil or liquids, give location of tanks.	P 13	25N 12W				·			
If this production is commingled wit	h that from any ot	her lease or pool,	give commit	ngling order	number:				
COMPLETION DATA	(X) OII W	ell Gas Well	New Well	Workover	Deepen	Plug Bock	Same Rest	v. Diff. Rest	
Designate Type of Completio		t to Prod.	Total Depth	<u>.</u>	<u> </u>	P.B.T.D.		<u> </u>	
Date Spudded	Date Compl. Ready to Prod.								
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Ga	Top Oil/Gas Pay			Tubing Depth			
Periorations						Depth Casing	Sho•		
		NG, CASING, AND	CEMENTI			SAC	CKS CEME	NT	
HOLE SIZE	OLE SIZE CASING & TUBING SIZE		DEPTH SET .			3ACK3 CEMENT			
									
	<u> </u>	E (Test must be a	1	-(l lum	e of load oil a	nd must be so	al so or ex	cood top allow	
TEST DATA AND REQUEST FO	OR ALLOWABLE	able for this de	pth or be for .	full 24 hows)					
OIL WELL Date First New Oil Run To Tanks	Ital New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
	Tubing Pressure			• we		Choke Size			
Length of Test						Gae - MCF	 		
Actual Prod. During Test	Oil-Bble.		Water - Bbls	- 1	FC 1419				
	1		l		CON. CO	ine			
GAS WELL				Bble. Condensate MMCF DIST. 3 Condensate					
Actual Prod. Test-MCF/D	Length of Test		1	****					
Teeting Method (pulot, back pr.)	Tubing Pressure	sbut-in)	Casing Pres	swe (Shat-1		Choke Size			
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION						
•			APPROV	UE!	C 14 19	04 	ON 1		
I hereby certify that the rules and r	egulations of the	Oll Conservation ormation given		Original S	Signed by CHI	KKES GHOES	√ /4		
I hereby certify that the rules with and that the information given Division have been complete to the best of my knowledge and belief. shows is true and complete to the best of my knowledge and belief.				. PUTY OIL & GAS HIGH NOTES, 2001, #3					
			TITLE_						
1 1 1/2 2 1	1,11	1	ll		oe filed in co	tile for a new	viv drilled	or deepener	
1.1.1.1.1.1.1.1	1111	4	11		ell ju ercord pe eccomber ref tot errome	Ten DA # fact	HELLON OF	the deviation	
-t c c blum	11 W T /	_	il teste tek	on on the w	aff to arcold	THE WILL M.			

Executive Vice President Kuchera -Aldrich L.

(Tale) 12/8/82

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Reparate Forms C-104 must be filed for each pool in multiply completed wells.