

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 078063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Carson Unit

8. Well Name and No.
Carson Unit 19 Well No. 23

9. API Well No.
30-045-05272

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Giant Exploration & Production Company

3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 1980' FWL, Sec. 19, T25N, R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned on 04/17/96 per the attached report.

RECEIVED
MAY - 1 1996

OIL CON. DIV.
DIST. 8

RECEIVED
BIM MAIL ROOM
56 APR 26 PM 12:55
U/O PLANNING, NM

14. I hereby certify that the foregoing is true and correct

Signed Paul R. Williams Title Area Engineer

Date APR 25 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

APPROVED

APR 28 1996

U/DISTRICT MANAGER

Giant Exploration & Production Company
Carson Unit 19 - #23 Well
1980' FSL, 1980' FWL, Sec. 19, T-25-N, R-11-W
San Juan County, NM
SF-078063

April 19, 1996

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 4767', mix 52 sxs Class B cement, squeeze 29 sxs cement below retainer into Gallup perforations and leave 23 sxs cement above retainer to 4469'.

Plug #2 with retainer at 1558', mix 350 sxs Class B cement, squeeze 292 sxs outside 4-1/2" casing from 1615' to 868'; sting out of cement retainer, and spot 58 sxs inside casing to 807' over Mesaverde, Pictured Cliffs and Fruitland tops.

Plug #3 with 155 sxs Class B cement pumped down 4-1/2" casing from 335' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified BLM on 4-17-96

4-16-96 Road rig and equipment to location. RU rig and equipment. Open up well, no pressures. Break wellhead cap loose. NU BOP. Shut in well. SDFD.

4-17-96 Safety Meeting. Open up well. PU on tubing and sting out of Mountain States cement retainer at 4767'. Establish circulation with 10 bbls water. Pump additional 50 bbls water and circulate casing clean. Attempt to pressure test casing to 500#, leak 1-1/2 bpm at 600#. Sting into retainer. Establish rate into Gallup perforations 2 bpm at 800#. Plug #1 with retainer at 4767', mix 52 sxs Class B cement, squeeze 29 sxs cement below retainer into Gallup perforations and leave 23 sxs cement above retainer to 4469'. POH with tubing and LD setting tool. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 1615'. PU 4-1/2" cement retainer and RH; set at 1558'. Dig out bradenhead. Open up bradenhead valve, no pressure. Establish rate 1-1/2 bpm at 800#. Plug #2 with retainer at 1558', mix 350 sxs Class B cement, squeeze 292 sxs outside 4-1/2" casing from 1615' to 868'; sting out of cement retainer, and spot 58 sxs inside casing to 807' over Mesaverde, Pictured Cliffs and Fruitland tops. Pull above cement then pressure test casing to 500#, held OK. POH and LD tubing and setting tool. Perforate 3 HSC squeeze holes at 335'. Establish circulation out bradenhead with 20 bbls water. Plug #3 with 155 sxs Class B cement pumped down 4-1/2" casing from 335' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. RD rig floor. Dig out wellhead. SDFD.

4-18-96 Safety Meeting. Open up well. ND BOP. Cut off wellhead. Found cement down 100' in 4-1/2" casing and down 2' in 4-1/2" x 8-5/8" casing annulus. Mix 25 sxs Class B cement and fill 4-1/2" casing and 4-1/2" x 8-5/8" casing annulus and install P&A marker. RD rig and equipment. Move off location. No BLM representative on location.