



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe, New Mexico
Lease No. SA 378061
Unit Carson

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
" " " " <u>complete well</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 25, 1957

Carson Unit

Well No. 23-20 is located 1980 ft. from N line and 1750 ft. from E line of sec. 20

NE SW 20 25N 11W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Histi ext. San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the Kelly Pushing surface above sea level is 6455 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Status:

Total depth - 5075'
Casing - 8 5/8" at 211'
Hole size - 7 7/8" from 211' to total depth

Proposed work:

1. Run and cement 5 1/2" casing at 5059 with 200 sacks construction cement.
2. Clean out to 5030'.

(over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 33 Richards Street

Salt Lake City, Utah

By B. W. Shepard
B. W. Shepard
Title Exploitation Engineer



3. Displace mud with oil.
4. Run Gamma Ray-Neutron Log with collar locator.
5. Perforate four $\frac{1}{2}$ " jets / ft. gross interval L/70-4984.
6. Swab well into production, establish initial production rate.
7. Pending results of #6, sand-oil fracture with 30,000 gal. crude and 1-2#/gal. sand (inject 100 nylon core balls), displace with 200 bbl. crude.
8. Make production test.