

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078517**

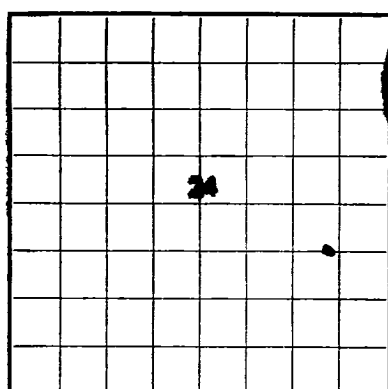
LEASE OR PERMIT TO PROSPECT

UNITED STATES

* **CORRECTION**

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

Company **Gulf Oil Corporation** Address **P. O. Box 1346, Salt Lake City, Utah**Lessor or Tract **Myo-Federal** Field _____ State **New Mexico**Well No. **1** Sec. **24** T. **25N** R. **9W** Meridian **NMPM** County **San Juan**Location **1900** ft. **(N)** of **8** Line and **799** ft. **(E)** of **1** Line of **Section 24** Elevation **6528**
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed **By I. A. IRAX**Date **February 23, 1960** Title **Area Production Manager**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 16**, 19 **59** Finished drilling **December 13**, 19 **59**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **6311'** to **6334'** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **Surface** to **1235'** No. 2, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24.5	22	SS	295.57	Ball	Guide			Surface
3 1/2	30.07	22	SS	221.38	Ball	Production			Production
3 1/2	30.07	22	SS	436.38	Ball	Production			Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	308.07'	250	B.J. Service		
3 1/2	6642.00'	140	HONCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface** feet to **6652** feet, and from **PBD 6364** feet to _____ feetCable tools were used from **xxxx to part 1 test** feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing **January 22**, 19 **60**The production for the first **212** hours was **104** barrels of fluid of which **100**% was oil; _____%
emulsion; _____% water; and _____% sediment.Gravity, °Bé. **39.1°**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	Electric Log		
	Top		
	Picture Cliff	1876'	
	Lewis	1980'	
	Mesa Verde	2725'	
	Point Lookout	4243'	
	Mancos	4420'	
	Gallup	5360'	
	San Jose	5894'	
	Greenhorn	6232'	
	Graneros	6285'	
	Dakota	6490'	
	Morrison	6620'	

* **CORRECTION**

FORMATION RECORD—CONTINUED

