



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. 079517  
Unit \_\_\_\_\_

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS MAR 17 1960

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	U. S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	WASHINGTON, D. C.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 15, 1960

Well No. 1 is located 1990 ft. from N line and 790 ft. from E line of sec. 24  
NE/4 SE/4 25N 9W 104E  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
San Juan New Mexico  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6539 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

History of testing Dakota Sand 12-14-59 to 1-7-60  
ID 6652'. Cemented 5 1/2" casing @ 6642' w/140 sax. Top cement behind  
5 1/2" 6040'. Cleaned out to cement at 6637'. Cut notch in 5 1/2" @ 6606' in  
Dakota with Dowell abrasijet. Treated w/500 gal. mud acid. Max. pressure 3300#.  
After recovering, lead tested 3 hrs. water. No oil or gas per hour.  
Set Baker plug at 6589'. Tested to 3000# for 15 min. Swabbed dry.  
Tested OK Jet perforated 6556-64 with 32 holes and 6528-40 with 36 holes in  
Dakota. Fracked down casing with 37,800 gal. water and 71,400# sand preceded  
with 500 gal. mud acid. Max. pressure 3350#; Min. 2700#. Swabbed salt water  
at rate of 14.5 bbls. per hour through casing from 5100'. No gas or oil  
Set Baker bridging plug at 6369'. Tested to 3000#. OK for 15 min.  
Swabbed dry OK. Proceeded to cut notch and test fractures.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation  
 Address Production Department  
P. O. Box 1346  
Salt Lake City, Utah

By ORIGINAL  
By: T. A. [Signature]  
 Title Area Production Manager