

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on the
reverse side)Form approved
Budget Order No. 42 R1721
3. LEASE DESIGNATION AND SERIAL NO.

SF 078621-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection		7. UNIT AGREEMENT NAME East Bisti Unit	
2. NAME OF OPERATOR Skelly Oil Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 1860 Lincoln Street - Denver, Colorado 80203		9. WELL NO. 22	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL and 1980' FSL Section 24-25N-11W		10. FIELD AND TOOL, OR WILDCAT Bisti Lower Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 24-25N-11W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6546' DF	12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETION ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☒REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

All depths shown are from Ground Level.

8/5/71 - MI&RU Aztec Well Service Unit. No rods in hole.
Spotted cement plug from 5123' to 5023'. Pulled 2" tubing.
Worked 5 1/2" casing to free same. Rigged up Blue Jet, perforated from 1469' to 1470' w/4 shots. Ran 2" tubing. Spotted cement plug from 1470' to 1320'.
Pulled tubing. Shot casing off at 690'. Spotted cement plug from 740' to 595', 50' inside casing stub and 95' above 5 1/2" casing stub.
Pulled total 22 joints 695' of 5 1/2" casing.
Spotted 10' cement plug in surface casing. Installed dry hole marker.
Completed P&A 8/11/71.

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

L. L. Biles

TITLE

Lead Clerk

DATE

December 15, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: