

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Standard~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

August 9, 1957  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MAGNOLIA PETROLEUM COMPANY ~~Ab-Nus-Bah~~, Well No. 1, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
K, Sec. 22, T. 25N, R. 11W, NMPM., Undesignated Lower Gallup Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K <sub>1</sub>	J	I
1980'			
M	N	1980'	P

County. Date Spudded 6-26-57 Date Drilling Completed 7-11-57  
Elevation Est. 6448 Total Depth 5000' PBD 4968'  
Top ~~Gas~~/Gas Pay 4884 Name of Prod. Form. Undesignated Lower Gallup

PRODUCING INTERVAL -

Perforations 4892-4909, 4918-31  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 5000' Depth \_\_\_\_\_  
Tubing 4869'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 4716 MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
See Remarks

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	318	150
5 1/2"	5000	150

Method of Testing (pitot, back pressure, etc.): Back Pressure

Test After Acid or Fracture Treatment: NONE MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): NONE

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter No Market

Remarks: 4 - point Back Pressure at request of NMOCG; Choke Sizes: .250" for 2 hrs 5 Min., .375" for 2 1/2 hrs., .500" for 3 hrs., .750" for 3 hrs.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: \_\_\_\_\_ AUG 15 1957, 19 \_\_\_\_\_  
MAGNOLIA PETROLEUM COMPANY

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

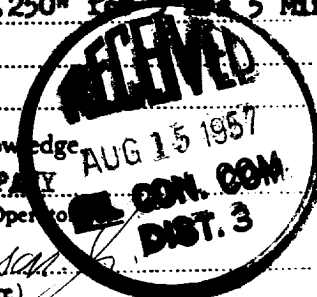
Title Supervisor Dist. # 3

By: Leo E. Robinson, Jr.  
(Signature)

Title District Superintendent, Natural Gas

Send Communications regarding well to:

Name: Magnolia Petroleum Company  
Box 2406  
Address: Hobbs, New Mexico  
Attn: Leo E. Robinson, Jr.



OIL CONSERVATION COMMISSION		
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