DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY 0 1982	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Navajo 7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.	8. FARM OR LEASE NAME
1. oil gas cother	Bittoney Nez  9. WELL NO.
2. NAME OF OPERATOR ARCO Oil and Gas Co., Div.	1
of Atlantic Richfield Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Bisti Lower Gallup
P.O. Box 5540, Denver, Colo. 80217	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 23-T25N-R11W
AT SURFACE: 2310' FNL & 2310' FEL(Unit G) AT TOP PROD. INTERVAL: Sec. 23	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 6562; RKB 6572
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent details, and give pertinent dates

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was completed in November, 1957 and is currently shut-in. It produced from the Gallup Formation before becoming uneconomical to produce. The well has been treated several times during its life but the daily production for the last 9 months it was producing was only .356 BOPD. Before being shut-in, the well developed a severe paraffin problem.

We, therefore, ask permission to plug and abandon this well. The proposed plugging procedure (which includes perforating and squeezing all zones not cemented initially) is attached, along with a schematic of the well.

Subsurface Safety Valve: Manu (and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED WALLACK TITLE Mgr. of Prod. DATE	January 28, 1982
APPROVED BY TITLE DATE	
CONDITIONS OF APPROVALE IS ANY 1902  AS AMENDED FOR JAMES F. SIMS  NMOCCH	
AS AMENDED DISTRICT ENGINEER	
acoustines on Bourses Side	

## PLUG & ABANDONMENT PROGRAM

## Bittony Nez #1 Sec. 23, 25N-R11W San Juan County, New Mexico

- 1) Dismantle pumping unit.
- 2) Move in rig.
- 3) Pull rods use hot oil if necessary.
- 4) POH w/production tbg and tbg anchor.
- 5) TIH w/tbg to 5115' and circulate 9# mud.
- 6) Spot 15 sx plug @ 5115-5030'. POH.
- 7) RIH w/retrievable pkr to 2100'.
- 8) Run in tbg w/wire line tbg gun to 2225' and shoot minimum. Come out of hole with gun.
- 9) Pump 30 sx cmt with enough flush to push cmt to 25' below pkr.
- 10) Release pkr. Come up to 1325'.
- 11) Run in tbg w/wire line tbg gun to 1450' and shoot minimum. Come out of hole with gun.
- 12) Pump 30 sx cmt with enough flush to push cmt 25' below pkr.
- 13) Release pkr. Come up to 1125'.
- 14) Run in tbg w/wire line tbg gun to 1250' and shoot minimum. Come out of hole with gun.
- 15) Pump 30 sx cmt with enough flush to push cmt 25' below pkr.
- 16) Release pkr. Come up to 425'.
- 17) Run in tbg w/wire line tbg gun to 550' and shoot minimum. Come out of hole with gun.

- 18) Pump 30 sx cmt with enough flush to push cmt 25' below pkr. .
- 19) Set 20 sx plug in top of csg.
- 20) Set dry hole marker.

