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TRANSPORTER	OIL 1 GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Atlantic Richfield Company
Address
501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colorado 80203
Reason(s) for filing (Check proper box) Other (Please explain) **Initially opr. by Sunray-Mid-Centinent. Incl in East Misti Unit, Opr by Skelly. Unit terminated 11/1/71, lease to be operated by Atlantic Richfield Co.**
New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒

If change of ownership give name and address of previous owner **Skelly Oil Company, Box 1630, Tulsa, Okla. 74102**

II. DESCRIPTION OF WELL AND LEASE **Formerly: East Misti Unit, Well #14**
Lease Name **Ki-Yah-De-Tah** Well No. **1** Pool Name, including Formation **Misti, Lower Gallup** Kind of Lease **Federal** Lease No. **14-20-603-1382**
Location
Unit Letter **E** **2110** Feet From The **North** Line and **330'** Feet From The **West**
Line of Section **24** Township **25 North** Range **11 East**, NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation **Box 1183, Houston, Texas**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. E. Brown
M. E. Brown (Signature)
Drilling Clerk (Title)
October 21, 1971 (Date)

OIL CONSERVATION COMMISSION
APPROVED **OCT 28 1971**, 19
BY **Original Signed by Emery C. Arnold**
TITLE **SUPERVISOR DIST #3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.