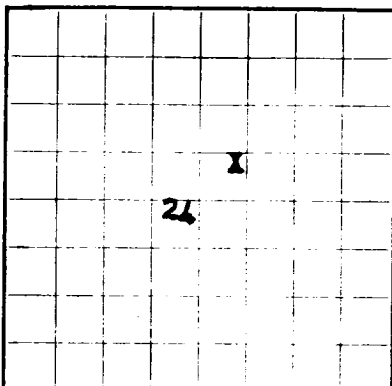




LOCATE WELL CORRECTLY

FILE

U. S. LAND OFFICE Santa Fe, N. M.
SERIAL NUMBER **SP 078064**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Shell Oil Company** Address **101 South Behrend, Farmington, N. M.**
Lessor or Tract **Carson Unit** Field **Blati** State **New Mexico**
Well No. **32-24** Sec. **24** T. **25N** R. **12W** Meridian **NMPM** County **San Juan**
Location **1980** ft. **N** of **N** Line and **1980** ft. **E** of **E** Line of **Section 24** Elevation **6450** **KB**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Original signed by
Signed **R. W. SHEPARD**Date **June 11, 1958** Title **Exploitation Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 20**, 19**58** Finished drilling **March 26**, 19**58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4873** (gross) to **4994** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24	8	Nat'l.	97	Baker	-	-	-	Surface
4-1/2"	9.5	8	-	4994	-	-	4873	4994	Production
HISTORICAL LOG OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	107	100	Displacement	-	-
4-1/2"	5086	150	-	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5012** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June **11**, 19**58** Put to producing **May 28**, 19**58**

The production for the first 24 hours was **124** barrels of fluid of which **99.9%** was oil; _____ %
emulsion; _____ % water; and **0.1%** sediment. Gravity, **BEH** Approx. **39° API**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES **Brinkerhoff Drilling Company**

W. Black _____, Driller **C. Adams** _____, Driller
E. Babcock _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1335	1430	95	Pictured Cliffs
1430	1600	170	Lewis
1600	2095	495	Cliff House
2095	3696	1601	Allison-Manefee
3696	3870	174	Point Lookout
3870	4780	910	Manecos
4780	-	-	Gallup