## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well /

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					( Place	:) Tugron*"Mea"Wext	.co	(Date)
WE ARE	HERE	BY RI	EQUESTI	ING AN ALLOWABLE	FOR A WELI	L KNOWN AS:		
			pany	Carson Unit , Well No. 34-24 , in SW 1/4 SE 1/4, (Lease) , T. 25N , R. 12W , NMPM., Bisti Pool				
0	Letter	, Sec.	24					
	_			County. Date Spudde	-d 6-17-59	Date Drilling	Completed	6-23-59
				Elevation 6461 KR		Total Depth 5000	PBTD	
	Please indicate location:			Top Oil/Ess:Pay 4826 Name of Prod. Form. Gallup				
D	С	В	A	PRODUCING INTERVAL -	826–28. 483	3-35, 4838-40, 4	8/./-5/.	-
				Perforations 4869	-79. 4882-9	7. 4900-12, 4922 Depth	-34.	
E	F	G.	H	Open Hole		Depth Casing Shoe <b>4995</b>	Depth Tubing	4897
+	77		<del>  </del>	OIL WELL TEST -				Choke
L	K	J	I	Natural Prod. Test:	bbls.oil,	bbls water	inhrs,	min. Size
	- N			Test After Acid or Fra	acture Treatment	(after recovery of vol	ume of oil eq	ual to volume of
M	N	0	P	load oil used): 187	bbls,oil,	bbls water in	24_hrs,	, min∙ Size 2#
		X		GAS WELL TEST -				
				_ Natural Prod. Test:		MCF/Day; Hours flowed	Choke	Size
Tubing ,	Casing a	nd Ceme	nting Reco	rd Method of Testing (pi	tot, back pressur	re, etc.):		
Size	F	feet	Sax	Test After Acid or Fra	acture Treatment:	M	CF/Day; Hours	flowed
0.5	0.5/0.400		Choke Size Me				,, , <u>, , , , , , , , , , , , , , , , ,</u>	
0=7	8-5/8 109 100		told on Franking Trans	ment (Give amoun	its of materials used,	such as acid.	water, oil, and	
4-1,	<u>/2 499</u>	5	150	200 gal. m	nud acid and	sand oil fractu	re	
2-3	2-3/8 4897		Casing Tubir	ng Date	first hew and 7-8-	-59		
2-0/	70 407	<del>'</del>					(OF)	
		1		Contractor Contractor		•	TOFFE	VENT
P. anna alka				Gas Transporter			<b>Krar</b>	Fire
Nemarks	• • • • • • • • • • • • • • • • • • • •	•••••					CEP1	1959
		••••••	****************				Lar co	N. COM
I he	reby cer	tify th	at the info	ormation given above is	true and comple	ete to the best of my ki	no dedg OIS	т. з /
Approved	i		3EP 1 1 1	959, 19		(Company or	Operator)	
					By: R. S. Mac Alleter, JR:			
	OIL CONSERVATION Original Signed				By:	Alister, Jr.	ture)	
Rv.				ICK	Title	nametron Excloit	ation Eng	ineer
				NEER DIST. NO. 3		Division Exploit Send Communication	s regarding v	vell to:
Γitle			W LING!	NELK DIST, NO. 3	 Name	Shell Oil Compa	ny	
						P.O. Box 158		
					Address	.Farmington,New	exico	

	OB. COMSERVATION COM			
	prisery).	<u> </u>		
	CUTION	TON		
	ि । १५ १५ १५			
		/_		
		/		
		·		
the state of				
	france			
	FIId			