NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico	1-6-58
				(Place)	(Date)
E ARE I	HEREBY P	EQUEST	ING AN ALLOWABLE FO	OR A WELL KNOWN AS: Cargon Unit, Well No. 12-19, in	
Shell Of	1 Compar	y Phi	llips #1 SF 078063	Well No. 12-19 in	SW 1/2 WW 1/2
(Co	mpany or O	perator)	(Lease	:)	/4
Unit Le	Sec	19	, T. 251 R. 11W	, NMPM., Bisti	Poo
-				4	
San .	134.71		County. Date Spudded.	8-25-57 Date Drilling Co	mpleted 9-2-57
Please indicate location:			Total Depth 5030		
D	C B	A	Top Oil/Gas Pay 4866	Name of Prod. Form. Gal	lup
			PRODUCING INTERVAL - 48	66-4974	
			Perforations /866_27	4897-4903, 4932-39, 4947-	(a /a6s_7/1
E	F G	H		Depth Casing Shoe 50 22	
X				Casing Shoe 5022	Tubing 4866
L K	KJ	I	OIL WELL TEST -		
-	* "		Natural Prod. Test:	bbls.oil,bbls water in	Choke → hrs, → min. Size
			Test After Fract i	ure Treatment (after recovery of volume	of oil equal to volume of
M	N O	P		bbls.oil, _dbbls water in _24	
1				bbis, oil, and bbis water in	min. 512e 72.
			GAS WELL TEST -		
			Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
bing ,Cas	ing and Com	enting Reco	rd Method of Testing (pitot,	, back pressure, etc.):	
Size	Feet	Sax	Test After Total Fracti	ure Treatment: 310 MCF/	Day: Hours flowed 24
			· ·	od of Testing: Critical Flow Pro	
5 <u>-5/8"</u>	164	100	The tire		
L-1/2"	5013	150	Fracture Treatmen	t (Give amounts of materials used, such	as acid, water, oil, and
	1 70-27	270	sand): 50,000 gal.	rude oil and 1#/gal 20-40 m	esh san
2-3/8"	48571	_	Casing Tubing	Date first new 200 oil run to tanks 12-30-5	
)/ 0	4001		I .		REULIVED
		ļ		corners Pipe Line Company	1
	 		Gas Transporter		JAN 3 1 1958
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	**********				*
I hereb	y certify th	at the info	ormation given above is tru	e and complete to the best of my know	rledge.
proved	JAN 31	1958	. 19	Shell 011 Company	
p. 0 v c c				(Company or Op	erator)
Oī	I. CONSEI	VATION	COMMISSION	Original signed by By:Br. LV., SHEPARD	
				(Signature)
Original Signed Emery C. Arnold				Title Exploitation Engineer	
·	upervisor D	ist. # 3	y C. Tillion	Send Communications re	garding well to:
				Name Shell Oil Company	
				Address 101 S. Behrend	
				Farmington, N.M.	

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