(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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and Offic	a ta	ie,	**	exic	,
Lease No.	7	ж. 53			
Unit 🧐	rson				

Budget Bureau No. 42-R358.4.

SUNDRY NOTICES AND REPORTS ON WELLS

		1 11			X
NOTICE OF INTENTION TO DRILL				TER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE	PLANS	1 11		OTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WAT	TER SHUT-OFF	1		ERING CASING	
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUEN	IT REPORT OF RE-	DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT O		SUBSEQUEN	IT REPORT OF ABA	NDONMENT	×
NOTICE OF INTENTION TO PULL OR		SUPPLEMEN	TARY WELL HISTO	RY	
NOTICE OF INTENTION TO ABANDON					
(INDIC.	ATE ABOVE BY CHECK MAR	K NATURE OF REPO	PRT, NOTICE, OR OT	HER DATA)	
			'arcl	1 21	<u>, 1960</u>
Carson Unit Well No.2–19 is loca	ated 980 ft. from	$\max\{\frac{N}{5}\}$ line as	nd1 <u>980</u> ft.	$\operatorname{from}^{\mathfrak{T}}\!\left\{\!\!\!\begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array}\!\!\!\right\}$ line of se	c.19
SE % 19	25×	119	delai.		
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian		
Meti	San Juan			(State or Territory)	
(State names of and expected depths		AILS OF WO	lengths of propose	d casings; indicate mudding	, jobs, ceme
opudded 3-11-60 (-60 han and cemented 121 cu. ft., or returns to surfi	to objective sands; show sing points, and all 4 (991) 6 5/81, rtland cement tage. Surface t	23//, I=KC	casing at h 2% celcing	105' with 100 s um chloride. Go rmation temperat	acks od ore
opudded 3-11-60 Fan and cemented 121 cu. ft., for returns to surf. 75°F+, Estimate tested casing so	to objective sands; show a ing points, and all different and all different tage. Surface the strength of mid STP with 700	28%, 1=55 reated with comperature coment aft	casing at 2% celcing 15° 2° for 12 hrs.	105 with 100 sum chloride. So resting temperate, 1000 psi. Fre MAR 28 190 OIL CON. CO	acks od cure essure
opudded 3-11-60 Fan and cemented 121 cu. ft., for returns to surf. 75°F+, Estimate tested casing an	to objective sands; show a ing points, and all dispoints and all dispoints and all dispoints are all d	28%, 1=55 reated with comperature coment aft	casing at 2% celcing 15° 2° for 12 hrs.	105 with 100 sum chloride. So resting temperate, 1000 psi. Fre MAR 28 190 OIL CON. CO	sacks sod sure sesure
opudded 3-11-60 Fan and cemented 121 cu. ft., for returns to surf. 75°F+, Estimate tested casing so	to objective sands; show a ing points, and all dispoints and all dispoints and all dispoints are all d	28%, 1=55 reated with comperature coment aft	casing at 2% celcing 15° 2° for 12 hrs.	105 with 100 sum chloride. So resting temperate, 1000 psi. Fre MAR 28 190 OIL CON. CO	sacks sod sure sesure
opudded 3-11-60 Fan and comented 121 cu. ft., for returns to surfi 75°F+, Estimate tested casing and CompanyShell Al Company Address Fost office 3	to objective sands; show a ing points, and all a (991) 8 5/81, rtland coment tage. Surface taged strength of ad 37P with 700 ork must receive approval 52P	28%, 1=55 reated with comperature coment aft	casing at 2% colding 12% colding at	MAR 28 19 Oil CON. CO DIST. 3	sacks sod sure sesure
opudded 3-11-60 Fan and cemented 121 cu. ft., for returns to surf. 75 Ft. Estimate tested casing so	to objective sands; show a ing points, and all a (991) 8 5/81, rtland coment tage. Surface taged strength of ad 37P with 700 ork must receive approval 52P	28%, 1=55 reated with comperature coment aft	casing at 2% celcing 35° 2+ for 12 brs. Geological Survey	MAR 28 19 OIL CON. CO DIST. 3 Original signed by B. W. SHEPARD	sacks sod sure sesure
opudded 3-11-60 Fan and comented 121 cu. ft., for returns to surfi 75°F+, Estimate tested casing and CompanyShell Al Company Address Fost office 3	to objective sands; show a ing points, and all a (991) 8 5/81, rtland coment tage. Surface taged strength of ad 37P with 700 ork must receive approval 52P	28%, 1=55 reated with comperature coment aft	casing at 2% celcing 35° 2+ for 12 brs. Geological Survey	MAR 28 19 OIL CON. CO DIST. 3 Original signed by B. W. SHEPARD	sacks sod sure sesure
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