

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

2-25-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Carson Unit 12-20

Shell Oil Company Wedge #1 SF 078061, Well No. 12-20, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

E 20, Sec. 20, T. 25N, R. 11W, NMPM, Bisti Pool
Unit Letter

San Juan

County. Date Spudded 6-13-57

Date Drilling Completed 6-21-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6459.6 Total Depth 5065' PBTD 5015'

Top Oil/Gas Pay 4892' Name of Prod. Form. Gallup

PRODUCING INTERVAL - 4892 - 5005'

Perforations 4892-4916, 4924-30, 4963-68, 4976-86, 4996-5005'

Open Hole --- Depth 5060 Depth 4880'
Casing Shoe Tubing

OIL WELL TEST - 2-21-58

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke --- Size ---

Test After ~~Fracture~~ Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 56 bbls. oil, 5 bbls water in 24 hrs, --- min. Choke 1" Size 1"

GAS WELL TEST - 2-21-58

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>200</u>	<u>130</u>
<u>4-1/2</u>	<u>5050</u>	<u>150</u>
<u>2-3/8</u>	<u>4870</u>	<u>---</u>

Method of Testing (pitot, back pressure, etc.): ---

Test After ~~Fracture~~ Fracture Treatment: 14 MCF/Day; Hours 17

Choke Size 1" Method of Testing: Critical Flow Prover

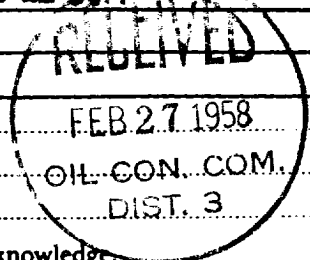
~~Fracture~~ Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gal crude oil and 1.5# per gal. 20-40 mesh sand

Casing --- Tubing 80 Date first new 2-21-58
Press. --- Press. --- oil run to tanks

Oil Transporter Four Corners Pipeline Company

Gas Transporter ---

Remarks: ---



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 27 1958, 19---

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold
Supervisor Dist. # 3

Title ---

Shell Oil Company

(Company or Operator)

By: [Signature]
(Signature)

Title Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address 101 South Behrend, Farmington, New Mexico

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OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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