Form 9-881a (Feb. 1951)

23.8

### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No. JF 078067.
Unit Garson Dait

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF					
IOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OF CHIEF TO THE SHOOTING OF THE SHOTING OF THE SHOOTING OF THE SHOOTING OF THE SHOOTING OF THE SHOO					
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING					
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.					
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABAMPONMENT					
OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY U. S. GEOLOGICAL SURVEY					
OTICE OF INTENTION TO ABANDON WELL	ARMINGTON NEW MEXICO					
(ND)CATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)					
(INDICKTE ABOVE D. C.C.						
carees talt ell No. 32-23 is located 1880 ft. 1 (% Bec. and Bec. No.)	from $\{N\}$ line and 1830 ft. from $\{E\}$ line of sec. 23					
	San Marie an					
(Field)	unity or Subdivision) (State or Territory)					
record Ferly	now sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ad all other important proposed work)					
Process Sorks 1. Drill 12-1/4" hele to 100 2. Comment 8-5/8" 244, 3-55 c 3. Drill 7-7/8" hele to 5070 4. Cument 4-1/2", 9.5% casis 5. Perforate four 1/2" heles 6. Send oil fracture with 50	11. maing at 100' with (00 macks coment (circulated).					
Prill 12-1/4" hele to 100  2. Coment 8-5/8" 24/, 3-55 c  3. Drill 7-7/8" hele to 5070  4. Cument 4-1/2", 9.5% casis  5. Perforate four 1/2" heles  6. Send oil fracture with 50  7. Recover load and free oil	maing at 100' with 100 macks coment (circulated).  ( objective - Callup) ( at 5065' with 150 sacks coment.  (/ft. selected intervals between 4900 and 5000'.  ),000 gal. crude, 1//gal. sand.  ( octablish initial rate.  AUG 2 5 1959					
Print 12-1/4" hole to 100  2. Coment 8-5/8" 246, 3-55 c  3. Drill 7-7/8" hole to 5070  4. Cument 4-1/2", 9.5% casis  5. Perforate four 1/2" holes  6. Send oil fracture with 50  7. Recover load and free oil	waing at 100' with  00 macks coment (circulated).  (objective - Sallup) (at 5065' with 150 sanks coment.  (ft. selected intervals between 4900 and 5000'.  (,000 gal. crude, 1//gal. sand.  (, setablish initial rate.					
Print 12-1/4" hele to 100  2. Coment 8-5/8" 24/, 3-55 c  3. Drill 7-7/8" hele to 5070  4. Cument 4-1/2", 9.5% casis  5. Perforate four 1/2" heles  6. Send oil fracture with 50  7. Recover load and frac oil  I understand that this plan of work must receive apprenticular and the contraction of the c	maing at 100' with 100 macks coment (circulated).  (objective - Callup)  (at 5065' with 150 same coment.  (It. selected intervals between 4900 and 5000'.  (OC) gal. crude, 1/gal. same.  (AUG 2 5 1959  (AUG 2 5 1959  (DIST. 3					
Prill 12-1/4" hele to 100  Coment 8-5/8" 244, 3-55 c  Drill 7-7/8" hele to 5070  Coment 4-1/2", 9.5% casis  Perforate four 1/2" heles  Send oil fracture with 50  Recover load and frac oil  I understand that this plan of work must receive apparate four 1/2" heles  Company Shell Sil Company	maing at 100' with 100 macks coment (circulated).  (at 5065' with 150 sacks coment.  (ft. selected intervals between 4900 and 5000'.  (a), 600 gal. crude, 1%/gal. said.  (a) wetablish initial rate.  AUG 25 1959  roval in writing by the Geological Survey before of AUG. Second					
Processed SPK:  1. Brill 12-1/A" hele to 100 2. Coment 8-5/8" 244, 5-55 c 3. Brill 7-7/8" hele to 5070 4. Coment 4-1/2", 9.5% casis 5. Perforate four 1/2" heles 6. Send oil fracture with 50 7. Recover load and frac oil  I understand that this plan of work must receive appropriate that the plan of work must receive appropriate four 158  Ompany Shell Sil Company  ddress 158	making at 100' with 100 macks coment (circulated).  (objective - Callup)  (at 5065' with 150 sauks coment.  (75. selected intervals between 4900) and 5000'.  (000) gal. crude, 1/gal. saud.  (aug 2 5 1959)  (aug 2 5 1959)  (continuity by the Geological Survey before opening the Geological Survey before open					
Print 12-1/4" hele to 100  2. Coment 3-5/8" 244, 5-55 c  3. Drill 7-7/8" hele to 5070  4. Coment 4-1/2", 9.5% casis  5. Perforate four 1/2" heles  6. Seed oil fracture with 50  7. Recover load and frac oil  I understand that this plan of work must receive appropriate that the plan of work must receive approximate the plan of work must receive approximate the plan of work must receive approximate th	maing at 100' with 100 macks coment (circulated).  (objective - Callup)  (at 5065' with 150 sacks coment.  (75. selected intervals between 4900 and 5000'.  (AUG 25 1959)  (Aug 25 1959)  (Conversely before opening the Neonthemical DiST. 3  Original signed by  By  By  By  By  Original signed by  B. W. SHEPARD					
Prill 12-1/4" hele to 100  2. Coment 8-5/8" 24, 3-55 c  3. Drill 7-7/8" hele to 5070  4. Coment 4-1/2", 9.5% casis  5. Perforate four 1/2" heles  6. Seed oil fracture with 50  7. Recover load and frac oil  I understand that this plan of work must receive approach  Company Seell Si Company  Address 1. C. Box 158	making at 100' with 100 macks coment (circulated).  (objective - Callup)  (at 5065' with 150 sauks coment.  (75. selected intervals between 4900) and 5000'.  (000) gal. crude, 1/gal. saud.  (aug 2 5 1959)  (aug 2 5 1959)  (continuity by the Geological Survey before opening the Geological Survey before open					

### NEW MEXICO OIL CONSERVATION COMMISSION

#### Well Location and Acreage Dedication Plat

ection A.			Date August 10, 1959				
perator Shell Oil Company		Lease_	Carson	Unit			
ell No. 32-23 Unit Letter G Se	ection 2	3	_ Township	25N	Range_	12W	NM
ocated 1880 Feet From N	Line,	1880	Fe	et From _	<u>e</u>		L
ounty <b>San Juan</b> G. L. Eleva						10O	A cı
ame of Producing Formation Gallup							
Is the Operator the only owner in the dedic	cated acreage	outlined or	the plat belo	ow?			
YesX No  If the answer to question one is "no",	have the int	orants of al	Il the owners	been cor	hatebilan	hy oommi	unitizat
agreement or otherwise? Yes							WII 1012 DA
If the answer to question two is "no", li	st all the ow	ners and th	eir respective	e interest:	s below:		
Owner			Land	Descript	on	FIL	
					/off	$HI/\Lambda$	
					/ UTA	LIYEI	-/-
				- 1	Muc a		<b>-</b> \
					AUG 2	<b>5</b> 1959	+
·				1	OIL CO	N Co	
					DIS	T. 3	<del>4.7</del>
ection B.	Note: A	II distances	s must be froi	n outor bo			ar or
ction B.	Note. A	TI distances	s indst be from	n outer no	undaries o	1 Seculo	<b>-</b>
is is to certify that the information	1		i	1		1	
Section A above is true and complete	1	1		1		1	Ì
the best of my knowledge and belief.	+		-, +	1		-,	-
	1		1	880		1	
Shell Oil Company			1	100		1	
Original reigned by B. W. SHEPARD		i				!	7
(Representative)				3 2	To a second	42-23	
Post Office Box 158					<u> </u>	0'5	
(Address)				1		1	- 4
Farmington, New Mexico						1	
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ocation Elev. 6391.1	,			ì			
T.B.M. 1"x 2" Hub 150' North	1					l 	
of Location Elev. 6412.90				1		980	ш
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		Sc	ale 4 inches	equal 1 m	iile		

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Blank H. Juguell L.S. #318/
Registered Profession Engineer and/or Land Surveyo

Farmington, New Mexico