## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico Oct. 19, 1959 (Place) (Date)
WE ARE	HERE	BY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
(Company or Operator)			ny rator)	Carson Unit , Well No. 32-23 , in SW 1/4, (Lease)
G Unit 1	Letter	, Sec	23	., T 25 N., R. 12 N, NMPM., Bisti - Gallup Pool
San .	Juan			County. Date Spudded 9-9-59 Date Drilling Completed 9-16-59
Please indicate location:				Elevation 6405 KB . Total Depth 4986 PBTD
D	C	В	A	Top Oil/Gas Pay 4797 Name of Prod. Form. Gallup  PRODUCING INTERVAL -
E	F	G	H	Perforations <u>4797-4825</u> , <u>4837-50</u> , <u>4854-60</u> , <u>4871-81</u> , <u>4891-4901</u> , <u>4909-19</u>
		X		Open Hole — Casing Shoe 4983 Tubing 4850  OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke 20   Choke 20
				GAS WELL TEST -
Co. We	11 - 0	arso	n Unit	- Natural Prod. Test: MCF/Day: Hours flowed Choke Size
Tubing ,Ca	sing and	i Cemen	ting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Fe	et 	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8-5/8"	108	;	100	Choke SizeMethod of Testing:
4-1/2"	4983	3	150	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gal. mud acid + sand oil fracture, 50,000 gal. crude.
2-3/8*	4850		-	Casing Tubing Date first new Press. Press. oil run to tanks 10-16-59
				Oil Transporter Four Corners Pipe Line
Remarks:				Gas Transporter
	•••••	••••••		OCT 2 2 1959
I here	by certi	fy tha	t the info	rmation given above is true and complete to the best of my knowledge. DIST. 3
Approved	••••••	••••••	net 2	2.4959, 19
0	IL CO	NSER'	VATION	COMMISSION  By: R. S. Mac ALISTER, JR.  R. S. Mac Alistetéjsner;
By: Origi	inalSi	gned	Emery	C. Arnold Title Division Exploitation Engineer Send Communications regarding well to:
Title	·····		Superviso	r Dist. #3 Name Shell Oil Company
				Address P. O. Box 158. Farmington. New Moxico

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	•	Transporter			
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