

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Northeast Bisti Unit
2. NAME OF OPERATOR Texaco, Inc.	8. FARM OR LEASE NAME NEBU
3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, Colorado 81321	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface F-23-25N-11W 1925' FNL & 1915' FWL	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA F-23-25N-11W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6513' DF	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco, Inc. proposes to P&A this well because it is uneconomical to produce. The well was shut-in in February, 1974, when 100% water production indicated a casing leak. A casing leak in the Mesaverde formation is assumed. Temporary abandonment was received 2-9-76. Cumulative production is 134,185 BO and 5652 MCF gas.

ABANDONMENT PROCEDURE:

- 1) Fill hole with mud.
- 2) Spot 30 sx cement plug across Gallup perms, and Bradenhead squeeze 20 sx cement into formation.
- 3) Perf 4-way squeeze shot at 3900', and squeeze with 40 sx cement (leave 10 sx inside 5½" casing).
- 4) Perf 4-way squeeze shot at 1500', and squeeze with 40 sx cement (leave 10 sx inside 5½" casing).
- 5) Displace 30 sx plug to 280' between 5½" and 8 5/8" casing.
- 6) Spot 10 sx surface plug in 5½" casing.
- 7) Erect dry hole marker, and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. MarxTITLE Field ForemanDATE 5-26-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Okal

*See Instructions on Reverse Side

4000 (1) - NM000 (2) - ARM-JHP