Budget Bu	reau No.	42-R368.4
Approval e	xpires 12	-31-60.

(Feb. 1	951)	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Ser	ta.	*
Lease No.	3P	076	474
Unit			

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS.	KINTY-11-12 INCLUDE
NOTICE OF INTENTION TO TEST WATER SH	UT-OFF
NOTICE OF INTENTION TO RE-DRILL OR RE	
NOTICE OF INTENTION TO SHOOT OR ACID	
NOTICE OF INTENTION TO PULL OR ALTER	Contract to the second to the
NOTICE OF INTENTION TO ABANDON WELL.	And Parastian Procturing X
(INDICATE ABO	OVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	23.3%
	, 19.59
Vell No is located	990 ft. from $\begin{bmatrix} N \\ SN \end{bmatrix}$ line and 1750 ft. from $\begin{bmatrix} E \\ N \end{bmatrix}$ line of sec. 20
4	
(1/2 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
missignated Dakota	Sen John New Heat on
(Field)	(County or Subdivision) (State or Territory)
	p above sea level is6525 ft. DETAILS OF WORK tive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment-
State names of and expected depths to object	DETAILS OF WORK tive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- ing points, and all other important proposed work) Low free 6560-6570* */u heles/2* interval or total
rate names of and expected depths to object Perforated Dakota fermation of the holes using Descalled acid (15% HCl & 3% HF of h0-60 men aand & 58,1 Fermation w/3500%. Average injection rated to the perforated Dakota (Orange hydraulic perforator. To the holes of the perforator of the perforator of the holes of the perforator of the per	DETAILS OF WORK tive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- ing points, and all other important proposed work) Lon from 6560-6570° w/u heles/2° interval or total Abstective hydraulic perference. Spotted 500 gale 7) on perfect Treated well down casing w/60,000° 100 gale water w/15 calcium shloride. From down 150 treating proces was 3700°. Flushed w/7,476 gale
referenced Dakote fermation of the holes using Descelled St. MCI & 35 Min 10-60 men sand & 58, 1 fermation w/3500%. Average injection rejection perference. To bit. No breakdown presented acid.	DETAILS OF WORK tive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- ing points, and all other important proposed work) LON from 6560-6570' w/u helee/2' interval or total Abreeijet hydraulic perferator. Spotted 500 gale 7) on perfu. Treated well down chaing w/60,000/ LOS gale water w/15 calcium chloride. Proposed down LOS gale water w/15 calcium chloride. Proposed down LOS treating proces was 3700f. Flushed w/7,476 gale be was 40.5 37%. The 6354-6366 w/u heles/ft using Downll Abreeijet reated some w/60,000f of 40-60 mesh sand t 60,480 gale treated some w/60,000f of 10-60 mesh sand t 60,480 gale
referenced Dakote fermation of the holes using Descall and acid (15% MC) a 3% Minf to-60 men and a 58,1 fermation w/3500%. Average injection rate of the breakers of the perference of the breakers of the bre	DETAILS OF WORK tive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- ing points, and all other important proposed work) Len from 6560-6570' w/u heles/2' interval or total Abrecijet hydraulic perferator. Spotted 500 gale 7) on perfe. Treated well down chaing w/60,000' 100 gale water w/15 calcium chloride. France down 100 gale
Ferferenced Dakote fermation of the holes using Descall mad acid (15% MC) & 3% MF of 60-60 men sand & 58,1 fermation w/3500%. Average injection rate of the breaking perference. To oil. Average injection and soil. I understand that this plan of work must	DETAILS OF WORK tive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work) Lon from 6560-6570' w/u helee/2' interval or total. Absterijet hydraulic perference. Spetted 500 gale 7) on perfe. Treated well down chaing w/60,000' LOS gale water w/1' celeium chloride. Proposed down LOS gale water w/1' celeium chloride. Proposed down LOS treating press was 1700'. Flushed w/7,476 gale was k0.5 37%. 100 from 6354-6366 w/u heles/ft using Downll Abrasijet rected some w/60,000' of k0-60 mesh send & 60,480 gale rete was k3.6 32%. Spearheaded treatment with 500 gale receive approval in writing by the Geological Survey before operations may be commenced.
Perforated Dakota formation of the holes using Descelland acid (15% MCl & 3% Mind to-60 men and & 58, 16 formation w/3500%. Average injection relation perforated Dakota (Orange hydraulic perforator. Total, No breakdown presents acid. I understand that this plan of work must company	DETAILS OF WORK tive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, communing points, and all other important proposed work) Lon from 6560-6570' w/h helee/2' interval or total. Absterijet hydraulic perforator. Spotted 500 gale 7) on perfe. Treated well down casing w/60,000' LOS gale water w/1% calcium shloride. Proise down LOS gale water w/1% calcium shloride. Proise down LOS treating press was 1700'. Flushed w/7,476 gale was k0.5 37%. 100 from 6354-6366 w/h heles/ft using Downll Abrasijet reated some w/60,000' of k0-60 meeh send & 60,430 gale are. Treated a 3200-3500'. Flushed w/8,400 gale receive approval in writing by the Geological Survey before operations may be commenced. 243 COSSAM
Perforated Dakota formation 6k holes using Decelland acid (15% MCl & 3% MF of 10-60 men and 2 56, 1 formation w/3500%. Average injection rules of the breakform perforator. The breakform present the breakform and acid. I understand that this plan of work must company with the breakform present the breakform present the breakform and acid.	DETAILS OF WORK tive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comembring points, and all other important proposed work) Lon from 65k0-6570' w/s holes/2' interval or total Abstractive hydraulic perforator. Spotted 500 gale 7) on perfue Treated well down casing w/60,000' LOS gale water w/15 calcium shloride. Broke down LOS treating proces was 37007. Flushed w/7, k76 gale the was 40.5 37%. 100 from 635k-6366 w/s holes/ft using Dowell Abrasijet reated some w/60,0007 of k0-60 mesh sound & 60, k80 gale are. Treated w 3200-35007. Flushed w/8, k00 gale receive approval in writing by the Geological Survey before operations may be commenced. 243 CONFART

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