NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE 1 TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator SINCLAIR, OIL CORPORATION Sinclair Oil & Gas Company 501 Lincoln Tower Building, Denver, Colorado 80203 924 PSEC WOLLY WELLOWS HULDING X FERR MOTER X TEXAS X X STORY Reason(s) for filing (Check proper box) explain) New Well rom Me Work X Dry Gas Recompletion OH Change in Ownership Casinghead Gas ÆFFECTIVE MARCH 1, 1967 Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. -WN-State, Federal or Fee Keeling Federal San Juan Undesignated Federal Feet From The Marth Line and 1750 Feet From The 8W , NMPM, San Juan Line of Section 20 Township 25N Range County III. <u>DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS</u> Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. BOX 3119, MIDLAND, TEXAS 79701
Address (Give address to which approved copy of this form is to be sen: THE PERMIAN CORPORATION ad Gas 🔲 or Dry Gas Flared-Not commercial in quantity Sec. Unit Rge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Res'v. Diff. Res'v. New Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Water - Bbls. Actual Prod. During Test Oil-Bbls. CON. COM. DIST. 3 **GAS WELL** Actual Prod. Test-MCF/D Gravity of Condensate Length of Test Bbls. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION FIBER APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY\_ TITLE \_ This form is to be filed in compliance with RULE 1104.

## VI. CERTIFICATE OF COMPLIANCE

mEB	كسرين		
(Signature)			
CHIEF	OFFICE	CLERK	
(Tiel-1			

FEBRUARY 17, 1967

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.