

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil &amp; Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' fml & 1750' fel (nw ne)  
Section 20, T25N, R8W

5. Lease Designation and Serial No.

SF-078474

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Keeling Federal No. 1

9. API Well No.

30-045-05299

10. Field and Pool, or Exploratory Area

Dufers Pt. Gallup/Dakota

11. County or Parish, State

San Juan County,  
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Abandonment (Temporary)☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other \_\_\_\_\_☒ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Merrion Oil & Gas was preparing to plug and abandon this wellbore. We found 350 psi on the casing. Based on the results of the attached production swab test (10 barrels of oil, 12 hr casing SI pressure 750 psi) we propose to return the well to production. We will install a pumping unit and run rods. The work should be completed by June 1, 2002.

12/15/01 MIRU Professional Well Service. Tried swabbing tubing coated with hard paraffin. WO hot oiler.  
12/18/01 Hot oil tubing with 30 bbls of water. Swabbed 27 bbls. Estimated 10 bbls oil recovered. RDMOL.  
12/19/01 Pressures AM: Tbg 150 psi, Csg 750 psi. Making plans to set pumping unit and run rods.

14. I hereby certify that the foregoing is true and correct

Signed Connie S. Dinning Title Production EngineerDate 12/19/01

(This space for Federal or State office use)

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_Date 12/21/01