

Form 100-3
1-7-63

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
4150 East Mexico Avenue, Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
990' FNL and 1650' FWL, Section 19-T25N-R10W
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(A. To nearest drlg. line, if any) 990'

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED
TO THIS WELL
320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6,750

20. ROTARY OR CABLE TOOLS
Rotary

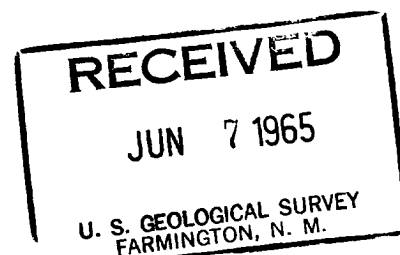
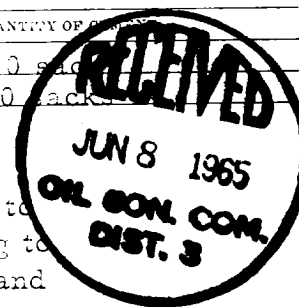
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,754' GL

22. APPROX. DATE WORK WILL START*
6-9-65

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	32	300'	150 sacks
7-7/8"	4-1/2"	11.6	6,750'	250 sacks

Drill 12-1/4" hole to 300'. Set 8-5/8" casing and cement to surface. Mud drill hole to 6,750' KB. Run 4-1/2" casing to total depth and cement with 250 sacks. WOC for 24 hrs. and pressure test. Selectively perforate, sand water frac and complete as a single zone Dakota well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. A. Williams TITLE Chief Engineer DATE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

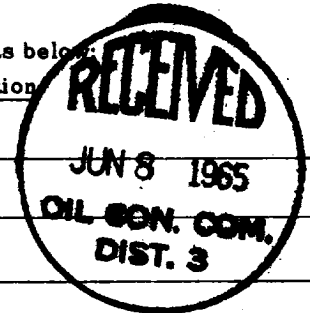
Section A.

Date June 1, 1965

Operator CONSOLIDATED OIL AND GAS, INC. Lease Ladd
 Well No. 1 Unit Letter C Section 19 Township 25 NORTH Range 9 WEST, NMPM
 Located: 990 Feet From the NORTH Line, 1650 Feet From the WEST Line
 County SAN JUAN G. L. Elevation 6754 Dedicated Acreage 320-321.80 Acres
 Name of Producing Formation Dakota Pool Basin Dakota

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes X No _____
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communization agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation.

3. If the answer to question two is "no", list all the owners and their respective interests below:

OwnerLand Description

Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Consolidated Oil & Gas, Inc.

(Operator)

W. H. Williams

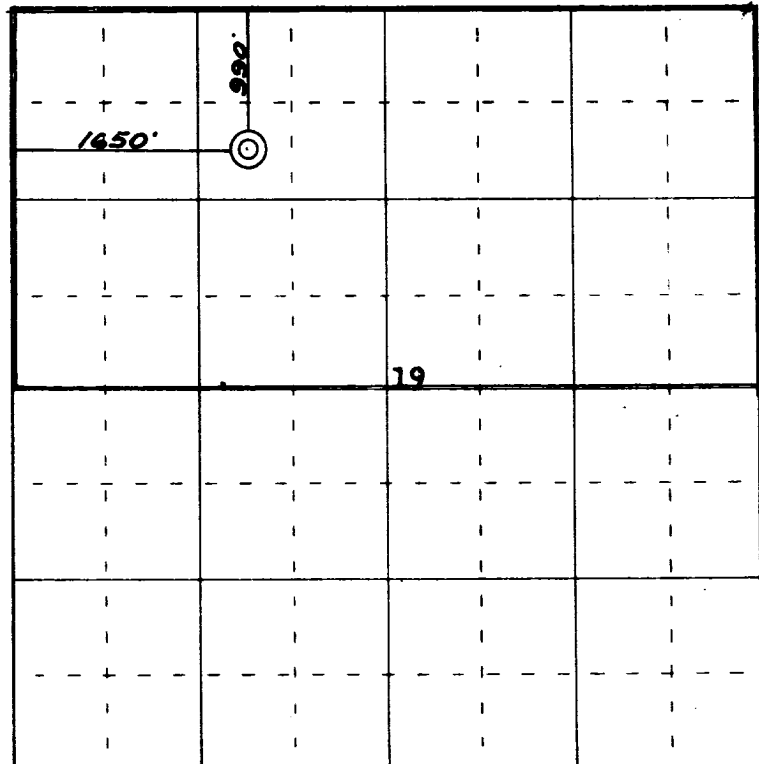
(Representative)

4150 East Mexico Avenue

(Address)

Denver, Colorado 80222W. H. Williams

GLO Plat dated 10 May 1949



0 330 660 990 1320 1650 1980 2310 2640 2000 1800 1000 500 0

Scale 4 inches equal 1 mile



(Seal)

I hereby certify that the above plat was prepared from field notes of actual surveys by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 30 May 1965

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese Reg. No. 1463

Farmington, New Mexico

CONSOLIDATED OIL & GAS, INC.

3-25-68

WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Ladd #1	C-19-25N-9W	Basin Dak.	N 320	N 321.80 ✓
Mills #1	K-19-25N-9W	Basin Dak.	S 320	S 321.40 ✓
Huerfano #1	A-30-25N-9W	Basin Dak.	N 320	N 321.14 ✓
Navajo #1	A-2-25N-10W	Basin Dak.	E 320	E 319.79 ✓
Huron #3	A-2-26N-4W	Tapacito PC	160	160.58 ✓
Huron #3	A-2-26N-4W	Blanco MV	E 320	E 320.58 ✓
Huron #2	D-2-26N-4W	Tapacito PC	160	160.80 ✓
Huron #2	D-2-26N-4W	Basin Dak.	W 320	W 320.80 ✓
Huron #1	M-2-26N-4W	Blanco MV	W 320	W 320.80 ✓
Huron #4	P-2-26N-4W	Basin Dak.	E 320	E 320.58 ✓
Linda #1	M-31-27N-8W	Blanco MV.	W 320	W 322.40 ✓
Rourke #1	M-4-30N-13W	Basin Dak.	W 320	W 320.20 ✓
Mitchell #1	N-5-31N-12W	Basin Dak.	W 320	W 318.36 ✓
Southern Union #2	A-19-31N-12W	Basin Dak.	N 320	N 318.24 ✓
XXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		XXXXXX	XXXXXX
Hancock #1	A-1-31N-13W	Blanco MV	N 317.78	N 319.20 ✓
Chavez Com #1	A-2-31N-13W	Blanco MV	E 320	E 319.40 ✓
Alberding #1	A-3-31N-13W	Blanco MV	E 319.03	E 320.10 ✓
Landauer #1	H-3-31N-13W	Basin Dak.	E 319.03	E 320.10 ✓
O'Shea #1	K-3-31N-13W	Blanco MV	W 319.92	W 320.30 ✓
O'Shea #1	K-3-31N-13W	Basin Dak.	W 319.92	W 320.30 ✓
Baird #1	H-4-31N-13W	Blanco MV	E 320	E 320.90 ✓
Baird #1	H-4-31N-13W	Basin Dak.	E 320	E 320.90 ✓