NO. OF COPIES RECEIVED			5
DISTRIBUTION			
SANTA FE			
FILE		1	
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL	/	T
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator		•	

	SANTA FE /	DEMILECT !	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE /	KLQUL31 I	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE	ACTION EXTENT OF THE	THE SKY OF THE PARTER.	. 5/10
	TRANSPORTER OIL			
	GAS /			
	OPERATOR /			
I.	PRORATION OFFICE			
	Operator			
	Consulidated 311	t Gas Inc.		
	Address			
		armington, New Merico		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	≒	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner			
II	DESCRIPTION OF WELL AND I	FACE		
MI.	Lease Name		ne, Including Formation	Kind of Lease
	Tana	3 36.5	do Beleata	State, Federal or Fee
	Location			
	Unit Letter 3 : 50	Feet From The North Line	and 1650 Feet Fro	m The Vost
	Unit Letter;;	Peet From The Ave or	r det i ro	m The House
	Line of Section 😘 Tow	vaship 26 Karela Range C	West , NMPM, Sur	County County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorited Transporter of Oil		Address (Give address to which app	proved copy of this form is to be sent)
	The Touchton Course	NT	P.O. Bex 1528. Fai	mington, New Mexico
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 📆	Address (Give address to which approved copy of this form is to be sent)	
	Southern Heign Gog Co		Union Pedility Tenn	r Ballag, Terms
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	G 19 25 9	}io	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
	Designate Type of Completio	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	3 /1 1		X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9-11-65	11-30-65	6522	6521
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	I			
	6754 G.L.	Baltota	6495	Santh Contra Share
	Perforations	Politota	6495	Depth Casing Shoe
	Perforations 6496 to 6500	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations 6496 to 6599 HOLE SIZE		CEMENTING RECORD DEPTH SET	Depth Casing Shoe
	Perforations 6496 to 6500	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	Perforations 6496 to 6599 HOLE SIZE	TUBING, CASING, AND	DEMENTING RECORD DEPTH SET 258	Depth Casing Shoe
	Perforations 6496 to 6599 HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
¥	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE \$ 5/8	DEPTH SET	Depth Casing Shoe SACKS CEMENT
V.	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE \$ 5/8 4 1/2 1 1/2 OR ALLOWABLE (Test must be a)	CEMENTING RECORD DEPTH SET 258 6524 6177 Ster recovery of total volume of load opth or be for full 24 hours)	SACKS CEMENT
v.	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE \$ 5/8 4 1/2 1 1/2 OR ALLOWABLE (Test must be a)	DEPTH SET 258 6524 6477 Ster recovery of total volume of load	SACKS CEMENT
V.	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE \$ 5/8 4 1/2 1 1/2 OR ALLOWABLE (Test must be a able for this de	OCEMENTING RECORD DEPTH SET 258 6524 6577 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 150 250 oil and must be equal to or exceed top allow-
v.	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE \$ 5/8 4 1/2 1 1/2 OR ALLOWABLE (Test must be a able for this de	CEMENTING RECORD DEPTH SET 258 6524 6177 Ster recovery of total volume of load opth or be for full 24 hours)	SACKS CEMENT
V.	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE \$ 5/8	CEMENTING RECORD DEPTH SET 258 4524 4177 Ster recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT 150 250 oil and must be equal to or exceed top allow- to lift, etc.) Choke Size
v.	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE # 5/# # 1/2 # 1/2 # 1/2 # 1/2 OR ALLOWABLE (Test must be a able for this de	OCEMENTING RECORD DEPTH SET 258 6524 657 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 150 250 oil and must be equal to or exceed top allow- to lift, etc.) Choke Size
٧.	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE \$ 5/8	CEMENTING RECORD DEPTH SET 258 4524 4177 Ster recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT 150 250 oil and must be equal to or exceed top allow- fift, etc.) Choke Size Gas-MCF OCT 25 1965
V.	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE \$ 5/8	CEMENTING RECORD DEPTH SET 258 4524 4177 Ster recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT 150 250 oil and must be equal to or exceed top allow- fift, etc.) Choke Size 1965 OCT 25 1965
v.	HOLE SIZE 12 1/4 7 7/6 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE # 5/# # 1/2 # 1/2 # 1/2 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	CEMENTING RECORD DEPTH SET 258 4524 457 Attraction of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT 150 250 oil and must be equal to or exceed top allow- fift, etc.) Choke Size 1965 OCT 25 1965
v.	HOLE SIZE 12 1/4 7 7/6 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE # 5/8	CEMENTING RECORD DEPTH SET 258 4524 4177 Ster recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT 150 250 oil and must be equal to or exceed top allow- fift, etc.) Choke Size 1965 OCT 25 1965
V.	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE # 5/8	CEMENTING RECORD DEPTH SET 256 4524 4477 Ster recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT 150 250 oil and must be equal to or exceed top allow- fift, etc.) Choke Siz CEVED Gas-MCF OCT 25 1965 OIL CON. COM. Gravity of Condensate
V.	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE \$ 5/8	CEMENTING RECORD DEPTH SET 258 4524 4177 Ster recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT 150 250 oil and must be equal to or exceed top allow- fift, etc.) Choke Size 1965 OCT 25 1965
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	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied to	TUBING, CASING, AND CASING & TUBING SIZE \$ 5/2 \$ 1/2 DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	CEMENTING RECORD DEPTH SET 256 4524 457 Ster recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gaster) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 362 OIL CONSER APPROVED OCT 2 6 1965	SACKS CEMENT 150 250 oil and must be equal to or exceed top allow- fift, etc.) Choke Size Choke Size Choke Size VATION COMMISSION 19 pned Emery C. Arnold
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(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.