

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug back, or different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 013480
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1860 Lincoln St., Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 1650' FWL of Section 19, T25N, R9W, NMPM		8. FARM OR LEASE NAME Ladd
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6754 GL 6765 KB		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T25N, R9W, NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/7-10/75: Moved in & rigged up L&M Ventures. Pulled & drifted 1-1/2" tubing. Ran 4" casing scraper on 2-3/8" tubing work string to PBTD 6518'. No tight spots. Pulled 2-3/8" tubing & scraper.

1/11-12/75: Ran RBP & packer on 2-3/8" tubing. Isolated hole in casing between 3862 & 3925'. Spotted 2 sks. sand on RBP @ 6399'. Set packer @ 3345' & pressured back side to 1200#. Mixed & pumped 200 sks. RFC cement, displacing 180 sks. out hole in casing. Had fair returns out Bradenhead valve, shutting valve last 45 sks. displacement.

1/13-15/75: Drilled out cement in casing w/bit falling free @ 3882'. Pressure tested casing to 1000#, held OK. Pulled bit. Ran in w/retrieving tool, swabbed fluid level to 5000', released & pulled RBP.

1/16-17/75: Ran packer & tubing, setting tail pipe @ 6510'. Swabbed tubing down with no gas recovery. Acidized perfs with 5000gals. 15% HCl. Swabbed & flowed back.

1/18-21/75: Pulled 2-3/8" tubing & packer. Ran 1-1/2" EUE tubing, landing @ 6509' KB. Swabbed in & flowed to pit to clean up.

1/22-2/6/75: Made wellhead connections for plunger hookup. Waiting on wireline truck. Running plunger stop & plunger with wireline truck. Changing from brush type piston to solid type.

2/28/75: 355 MCF/D, TP 225, CP 300. Tripping piston 8 times a day.

18. I hereby certify that the foregoing is true and correct

SIGNED

Floyd E. Ellison, Jr.

TITLE

Area Production Mgr.

DATE

Mar. 18, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: