

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 078067
2. Name of Operator Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2810, Farmington, NM 87499 (505) 326-3325	7. If Unit or CA, Agreement Designation Carson Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL, 660' FEL, Sec. 23, T25N, R12W	8. Well Name and No. Carson Unit #41-23
	9. API Well No. 30-045-05307
	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input checked="" type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other
<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Disposal Water	

RECEIVED
MAR 1 1993
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
FEB 16 PM 2:44
FARMINGTON, NM

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On January 14, 1993 Giant Exploration & Production Company plugged and abandoned the above subject well in the following manner:

1. Spotted cement across Lower Gallup perforations (4872' - 4984') with 62 sks Class "B" cement. Plug is from 4213' to 5024'.
2. Filled casing from 4213' to 1630' with 40 bbls. of 8.5 ppg, 40 visc mud.
3. Shot four squeeze hole at 1630'. Set cement retainer at 1564'.
4. Spotted cement across tops of Mesa Verde, Pictured Cliffs and Fruitland formations with 443 sks Class "B" cement. Displaced 353 sks below the retainer and spotted 90 sks on top of retainer. Cement top is 300'.
5. Shot two squeeze holes at 300'. Mixed and pumped 106 sks Class "B" cement down casing and out bradenhead. Circulated cement to surface.
6. Cut off wellhead and installed regulation dry hole marker.

Liability under bond is retained until surface restoration is completed.

14. I hereby certify that the foregoing is true and correct	
Signed <u>John C. Corbett</u> (This space for Federal or State office use)	Title <u>Vice President</u>
	Date <u>FEB 12 1993</u>

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AREA MANAGER