

# DRILLING REPORT FOR PERIOD ENDING

Bisti  
(FIELD)  
San Juan, New Mexico  
(COUNTY)

8-14-58

21  
(SECTION OR LEASE)  
T25N R12W  
(TOWNSHIP OR RANGE)

DAY	DEPTHS		REMARKS
	FROM	TO	
8-19	4850 4845	TD PBSD	Perforated four 1/2" holes/ft. 4702-4726, 4746-4780, 4788-4798, 4804-4816.
8-21			Spotted 200 gal mud acid on perforations. Sand Oil Fracture Treatment #1. Broke down formation at 2000 psi. Injected 50,000 gal crude with 1 #1 gal sand and 225 nylon core balls. After 200 balls dropped pressure increased from 2600 psi to 3400 psi and broke back to 2700 psi. Maximum pressure 3500 psi, minimum pressure 2400 psi, average rate 34 bbls/min. Flushed with 160 bbls crude.
8-22			Well would not bleed off and die, flowed 424 bbls frac. oil into tanks.
8-23			Cleaned out frac sand from 4824 to 4845. Landed tubing at 4691'.
8-24 to 8-26			Flowed and swabbed, recovered 225 bbls frac oil.
8-27 to 9-3			Installed pumping unit.
9-4 to 9-18			Pumped and recovered remaining 846 bbls of frac oil.
9-19			INITIAL PRODUCTION Pumped 24 hrs 56 B/D gross, 56 B/D clean, cut 0.3%, gas 28 MCF/D, GOR 510 Completed 9-19-58.

## CONDITION AT BEGINNING OF PERIOD

HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
12-1/4"	0	115	8-5/8"	110'
7-7/8"	115	4850	4-1/2"	4847'
DRILL PIPE SIZES 4-1/2"				

C. Bremer

SIGNED