

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>SF 078065</b>
2. Name of Operator <b>Giant Exploration &amp; Production Company</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. Box 2810, Farmington, NM 87499 (505) 326-3325</b>	7. If Unit or CA, Agreement Designation <b>Central Bisti Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>610' FNL, 610' FEL, Sec. 21, T25N, R12W</b>	8. Well Name and No. <b>Central Bisti Unit No. 51</b>
	9. API Well No. <b>30-045-05312</b>
	10. Field and Pool, or Exploratory Area <b>Bisti Lower Gallup</b>
	11. County or Parish, State <b>San Juan, New Mexico</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see Attachment "A"

**RECEIVED**  
MAY 21 1993  
OIL CON. DIV.  
DIST. 3

**RECEIVED**  
BLM  
93 MAY 14 PM 12:49  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed John C. Corbett Title Vice President Date 5/11/93  
(This space for Federal or State office use) *GR*

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

**APPROVED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

**DISTRICT MANAGER**

Giant Exploration & Production Company  
Central Bisti Unit #51  
Attachment "A"

Giant Exploration & Production Co. plans to plug and abandon the above location as follows:

1. Move on location. Circulate wellbore through 2-3/8" tubing string.
2. Spot a 40 sack cement plug over the Lower Gallup perforations from 4702'-4816'. Plug #1 will consist of 40 sacks (47.2 cuft) of Class "B" cement spotted inside the 4-1/2", 9.5#, casing. Plug interval is 4570' - 4816'.
3. Perforate 2 squeeze holes at 1490'.
4. Set a cement retainer at 1400'.
5. Plug #2 is to consist of 330 sacks (389.4 cuft) of cement. Sting into the retainer. Mix and pump 265 sacks (312.7 cuft) of Class "B" cement below the retainer and up the outside of the casing. Cement plug will cover tops of the Mesa Verde formation from 1390' to 1490', the Pictured Cliffs formation from 1155' to 1055', and the Fruitland Coal formation from 938' to 838'.
6. Sting out of the retainer. Spot 65 sacks (76.7 cuft) cement plug on top of the retainer inside the casing to cover the tops of the Mesa Verde, Pictured Cliffs, and Fruitland Coal formations.
7. Perforate 4 squeeze holes at 180' to allow coverage of the Ojo Alamo formation from 180' to surface. Circulate 95 sacks (112.1 cuft) of cement from 180' to surface leaving both the inside and outside of the casing full of cement.
8. Cut off the wellhead and install a regulation dry hole marker.