Form	3160-5
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## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED			
Budget Bureau No.	1004-0135		
Expires: March	31 1003		

5.	Le	ase	Des	ignation	and	Seri	al No.
5	3F	0	78	3065			
6.	If	Ind	ian,	Allottee	or '	Tribe	Name

SUNDRY	NOTICES	AND RE	PORTS ON	WELLS	

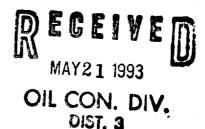
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well  Oil Gas Other  Other	Central Bisti Unit	
2. Name of Operator	Central Bisti Unit No. 5	
Giant Exploration & Production Company	9. API Well No.	
3. Address and Telephone No. P.O. Box 2810, Farmington, NM 87499 (505) 326-3325	30-045-05312  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Bisti Lower Gallup	
610' FNL, 610' FEL, Sec. 21, T25N, R12W	11. County or Parish, State San Juan, New Mexico	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Change of Plans
New Construction  Non-Routine Fracturing  Water Shut-Off Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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Please see Attachment "A"



4. I hereby certify that the foregoing is true and correct Signed	Title Vice President	Date 5/11/23
(This space for Federal or State office use)	Title	Date
Conditions of approval, if any:		APPHOVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a or representations as to any matter within its jurisdiction.

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

## Giant Exploration & Production Company Central Bisti Unit #51 Attachment "A"

Giant Exploration & Production Co. plans to plug and abandon the above location as follows:

- 1. Move on location. Circulate wellbore through 2-3/8" tubing string.
- 2. Spot a 40 sack cement plug over the Lower Gallup perforations from 4702'-4816'. Plug #1 will consist of 40 sacks (47.2 cuft) of Class "B" cement spotted inside the 4-1/2", 9.5#, casing. Plug interval is 4570' 4816'.
- 3. Perforate 2 squeeze holes at 1490'.
- 4. Set a cement retainer at 1400'.
- 5. Plug #2 is to consist of 330 sacks (389.4 cuft) of cement. Sting into the retainer. Mix and pump 265 sacks (312.7 cuft) of Class "B" cement below the retainer and up the outside of the casing. Cement plug will cover tops of the Mesa Verde formation from 1390' to 1490', the Pictured Cliffs formation from 1155' to 1055', and the Fruitland Coal formation from 938' to 838'.
- 6. Sting out of the retainer. Spot 65 sacks (76.7 cuft) cement plug on top of the retainer inside the casing to cover the tops of the Mesa Verde, Pictured Cliffs, and Fruitland Coal formations.
- 7. Perforate 4 squeeze holes at 180' to allow coverage of the Ojo Alamo formation from 180' to surface. Circulate 95 sacks (112.1 cuft) of cement from 180' to surface leaving both the inside and outside of the casing full of cement.
- 8. Cut off the wellhead and install a regulation dry hole marker.