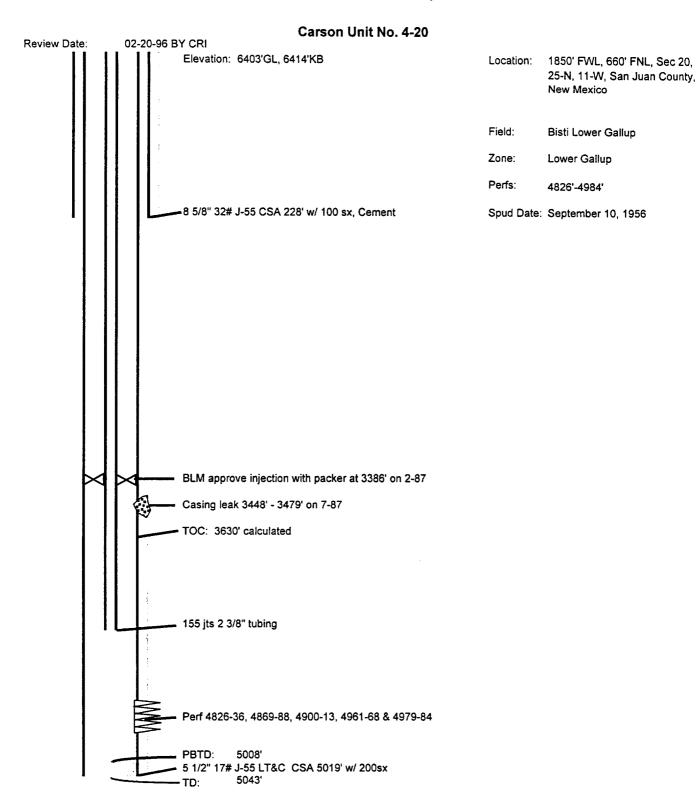
	•						
Form 3160-5	25.50	272829					
(June 1990)	a Salar	Budget Bureau No. 1004-0135					
(Julie 1990)		7 3 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
U		5. Lease Designation and Serial No.					
DEPARTM	ENT OF THE INTERIOR HE	SF 078061					
	F LAND MANAGEMENT OF C						
SUNDRY NOTIC	ES AND REPORTS ON FELLS	86T, 601 (1: [19])					
Do not use this form for proposals	to drill or to deepen or reentry to different r	reservoir, 7. If Unit or CA. Agreement Designation					
SUBMIT I	Carson Unit						
1. Type of Well	8. Well Name and No.						
Oil Well Ga	s Well X Other WIW	Carson Unit No. 4-2					
2. Name of Operator		9. API Well No.					
Central Resources, Inc.	30-045-05314						
3. Address and Telephone No.	10. Field and Pool, or Exploratory Area						
P.O. Box 1247, Bloomfield, New	Bisti Lower Gallup						
4. Location of Well (Footage, Sec., T., R., M.	11. County or Parish, State						
1850' FWL, 660' FNL, Sec 20, T	San Juan, New Mexico						
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA					
TYPE OF SUBMISSION		YPE OF ACTION					
	X Abandonment	Change of Plans					
X Notice of Intent	Recompletion	New Construction					
	Plugging Back	Non-Routine Fracturing					
Subsequent Report	Casing Repair	Water Shut-Off					
_ :	Altering Casing	Conversion to Injection					
Final Abandonment Notice	Other	Dispose Water					
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					
12 Describe Described Completed Operations (Clearly state all pertinent dates, including estimate						
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*							
Central Resources, Inc. intends to	o plug the well in accordance with reg	ulations. Production equipment will be removed and the					
well will be plugged as specified	Perforate and squeeze will be used	unless casing can be recovered over the specified					
interval or there is evidence cement is in place behind the casing.							
Proposed procedure:							
a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.							
b. Pull all retrievable downho		or to commence or brade above and					
		r Gallun at 4821'					
c. Set a CIBP at 4813 and sp	ot 50' of cement on top at top of Lowe	Manage at 2075!					
d. Spot a 100' cement plug fro	om 3925' to 3825' across the top of the	Manafaa at 2025!					
e. Spot a 100' cement plug fro	om 2085' to 2985' across the top of the	Pine 1 Olice - 4 10 101					
f. Spot a 100' cement plug from	om 1260' to 1160' across the top of the	Pictured Citis at 1210.					
	om 278' to surface across the surface c						
h. Cut wellhead and install di	ry hole marker. Clear and remediate lo	cation.					
pro at the second	han famining De A manadames the m	number of D&A procedures you have requested and the					
Please take into account the num	ber of existing P&A procedures, the n	number of P&A procedures you have requested and the					
available equipment and allow C	Central Resources, Inc. until the end of	2001 to complete this availdonment.					

14. I hereby certify that the foregoing is true and correct Signed Rodney L Seale	Title	District Manager	Date	June 28, 2000
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title		Date	8/23/00
Title 18 U.S.C. Section 1001, makes it a crime for any person kno ictitious or fraudulent statements or representations as to any ma	wingly nner wit	and willfully to make to any depart	ment or agency of the	United States any false,

*See Instruction on Reverse Side

CENTRAL RESOURCES, INC.



Patty Shelton, Printed on 6/28/00