## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## (Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•	Farmington, New Mexico 4-1-60 (Place)
VE AR	E HER	EBY RE	OUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
			_	Carson Unit , Well No. 11-20 , in NW 1/4 NW 1/4
	Compar	ny or Ope	rator)	(Lease)
	)	, Sec	20	T. 25 N., R. 11 W., NMPM., Bisti - Gallup Pool
So	n Tue	•		Comp. Do. 6. 11 1 2-2-60 Prop. Prop. 20114-1 2-2-60
				County. Date Spudded 3-3-60 Date Drilling Completed 3-9-60 Elevation KB 6459 4 Total Depth 5055 PBTD 5054
Please indicate location:			cation:	Top Oil/ExerPay 4906 Name of Prod. Form. Gallup
ם	С	В	A	
x				PRODUCING INTERVAL -
E	F	G	H	Perforations <u>1906-26</u> <u>1937-18</u> <u>1979-85</u> <u>1992-5006</u> <u>5010-22</u> Depth  Depth
~		"	"	Open Hole —— Casing Shoe 5054 Tubing 4910
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
				•
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
ļ				load oil used): 69 bbls,oil, bbls water in 24 hrs, min. Size 2
		<u> </u>	<u> </u>	GAS WELL TEST -
. We	11 C	arson	Unit 4	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
ubing ,	Casing	and Cemen	ting Recor	Method of Testing (pitot, back pressure, etc.):
Size	•	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
		Ī		Choke SizeMethod of Testing:
8-5/	/8 <b>*</b>	104	100	
	/o <b>.</b>	5051	150	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
4-1/	2" 5	054		sand): 200 gal. mid seid. sand oil fracture 50.000 gal. grude. 1#/ge
2-3/	/om 1	910		Casing Tubing Date first new press. Press. oil run to tanks 3-29-60 sand, 100 balls
<u> </u>	<del>~</del>   ~	310		Oil Transporter Four Corners Pineline
		\		Gas Transporter El Pase Natural Gas Co.
				Gas Transporter AI TOO NAUGAL GAS VO
emarks	<b>5 i</b>			COTILA
••••••				Other
········	••••••		•••••••	/ NLULITIO )
I he	ereby ce	rtify tha	t the info	ormation given above is true and complete to the best of my knowledge APR 6 1960
prove	d			APR 6 1980 19 Shell Ut Company
				Origina Company by OperaOIL. CON. COM.  B. W. SHEPARD DIST. 3
OIL CONSERVATION COMMISSION				COMMISSION By:
v: Original Signed Emery C. Arnold				
				Title Exploitation Engineer Send Communications regarding well to:
tle .	Supervi	sor Dist.	# <b>3</b>	Scho Communications regarding went to
	-•	•••••		NameShell Oil Company
				Address P. O. Row 158 Formington Was Ventus

LOIL CONSERVA		SSION				
AZTEC CASSILLA VALUE						
100. Coming handless 4						
Mark and an information of the design of the second marks the second of the second		Statem program company				
Operator		-				
Santa Fe	1					
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State Land Office	member sussement and members.					
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Transporter	المراجع والمستفرين والمستفرين والمستفرين والمستفرين والمستفرين					
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