

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 10, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Sadie Carmo, Well No. 2, in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
G, Sec. 21, T. 25N, R. 11W, NMPM., Undesignated Lower Gallup Pool  
Unit Letter

San Juan County. Date Spudded 9-22-57 Date Drilling Completed 10-7-57

Please indicate location:

D	<u>9</u>	B	A
1980'			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6576 DF 6569 GL Total Depth 5031 PBTD 5001  
Top Oil/Gas Pay 4938 Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 4938-42 4961-72  
Open Hole - Depth Casing Shoe 5031 Depth Tubing 4851

OIL WELL TEST -

Natural Prod. Test: 148 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 16/64  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing Press. 1100 Tubing Press. 1000 Date first new oil run to tanks 10-9-57

Oil Transporter

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	275	150
5-1/2	5031	150
2	4851	-

Remarks: OOR 6380/1  
Gravity 38.9° @ 60° F

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved Emery C. Arnold OCT 14 1957, 1957

Magnolia Petroleum Co.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: C. T. Evans C. T. Evans  
(Signature)

Title District Petroleum Engineer

Send Communications regarding well to:

Name C. T. Evans

Address P. O. Box 2406, Hobbs, New Mexico

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