

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency **NAVAJO**
Tract **126**
Allottee **011238**
Lease No. **14-80-603-130**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 17, 1957

Heir of Na na pah

Well No. **2** is located **660** ft. from **N** line and **1984.7** ft. from **E** line of sec. **22**

NE NE Sec. 22
(¼ Sec. and Sec. No.)

T5 N
(Twp.)

11 W
(Range)

New Mexico TM
(Meridian)

Dist 1
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the ~~surface~~ **Ground** above sea level is **6398** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well spudded 2:45 AM 6-29-57. From 6-30-57 to 7-11-57 drill 4983'. Core #1 4887/4943' rec. 55' - 6' sh. 8' ss, very fine grain, fair pore, good flavor, good sweet gas odor. 4' ss, very fine grain, calcareous, shaly, poor pore, good muted flavor. 10' ss, very fine to med grain, silty argillaceous, ss & silty sh, no flavor. Core #2 4943/83' rec. 41' 7' sh. 11' ss. 23' sh. H.S. Run elec & micro logs. Run & cement 3 1/2" cas, CR-4983', FC-4948' used 120 cts cut, cement @ 8:35 AM 7-12-57. Run Gamma Ray & neutron logs, perforated some 4896/4906' & 4909/85', treated parts w/ 15,000 gals of oil & 15,000# sl. 1st stage HEP w/ oil 3400#, pump into formation @ 2500#, dropped 44 bridging balls. 2nd stage HEP w/ oil 2800#, treating press. 2400#, flushed w/ 3400 gals oil, FF-600#, pump time 14 mins, avg inj rate 30 BPM, cement @ 12:13 PM 7-14-57, @ 4 PM CR-4980#, well stood overnight @ 4 AM 7-15-57 CR-04, wash in hole w/ the found top of sand inside 7 1/2" cas @ 4870', prep to clean out and test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **SUN OIL COMPANY**

Address **P.O. BOX 1796**

DENVER, COLORADO

AM 6-2121

ORIGINAL SIGNED BY
J. B. HAMILTON
DIVISION PRODUCTION SURVEY

By _____

Title **Div. Supr. - Oper. Dept.**

