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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ied into th	ie stock tan	KS. Va. mu	Farmington, New Mexico 3-21-61
			(Place) (Date)
WE ARE F	HEREBY R	.EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
		-	J. Mohr , Well No. 21-22A , in NE 1/4 NW 1/4.
	mpany or Op		(Lease)
C Sec. 22		22	T 25N R 11W NMPM, Bisti Gallup Pool
Unit La	tter .		
San J	uan		County. Date Spudded. 9-13-57. Date Drilling Completed 9-21-57
	se indicate		Top Oil/Gas Pay 4873 Name of Prod. Form. Gallup
D	C B	A	Top Oil/Gas Pay 1073 Name of Prod. Form. Gallun
			PRODUCING INTERVAL -
	I		Perforations 4873-82 4887-4900
E	F G	H	Denth Denth
			Open Hole — Casing Shoe 4937 Tubing 4880
		_	OIL WELL TEST -
L	K J	I	Choke
	1		Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
		<u> </u>	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N O	P	load oil used): 6 bbls.oil, 5 bbls water in 21 hrs, min. Size =
1			
			GAS WELL TEST -
660' S.	and 1986	0' E. of	NWNatural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing Cas	ing and Cem	corn: enting Reco	
Size	Feet	Sax	
			Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8-5/8=	166	100	Choke Size Method of Testing:
4-1/2"	4937	150	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
	47.51		
2-3/8#	4880	_	Casing Tubing Date first new Press. Press. oil run to tanks 3-8-61
2-3/0	4000		
		1	Oil Transporter Four Corners Pipe Line
	<u> </u>	1	Gas Transporter El Paso Natural Gas Co.
Remarks:			Gas Transporter El Paso Natural Gas Co. MAR 24 1961
	hem Pan	a ei d :	Sand-water fracture treatment of 40,000 gal, water
	SHL a. MUU	ac.10.	76.10 May 2
1 #/ .g	al. sand	A	
I herel	by certify th	hat the info	ormation given above is true and complete to the best of my knowledge.
	MAR 2 4 19	61	Shell Oil Company
approved			(Company or Operator)
			P
O 1	IL CONSE	RVATION	COMMISSION By: W. M. Marshall
			W. M. Marshall
By: Original Signed Emery C. Arnold			y C. Arnold Title Division Exploitation Engineer
•			Send Communications regarding well to:
Title Supe	rvisor Dist.	#. 3	Name Shell Oil Company
			P. O. Box 1200 Address Farmington, New Mexico
			Address Add matter votage and an address and address a

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